District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

040 South Pacheco, 8	Santa Fe, l	NM 87505									
	REQ	UEST FO	R ALL	OWABLE	E AND	AU7	HORI	ZATIO	ON TO TRA		
		¹ Opera	tor name and	d Address					2	OGRID Numb	er
FOG Resource:	s, Inc.									7377	
P.O. Box 226	7								³ Re	ason for Filing	Code
Midland, Texa	as 7970 Number	02				Pool Na			<u> </u>	NW 9/02	6 Pool Code
					_	1001112	inc .				root Code
0-0 1! 7 Propert	5-32353	3	Angell Ranch; Atoka-Morrow (Gas 8 Property Name					<u> </u>		70310 Well Number	
-	892									'	wen Number
10		Location			Gordor	1 Z3 S	tate Con	<u>n</u>			1
	Section	Township	Range	Lot Idn	Feet from	n the	North/So	uth Line	Feet from the	East/West li	ne County
N	23	198	27E		99	97	901	uth	1445	West	Eddy
11 Be	ottom	Hole Loc	ation	·		<u>., </u>	1 50		1330	, ACS C	HILLY
Lor lot no. S	Section	Township	Range	Lot. Idn	Feet from	n the	North/So	uth Line	Feet from the	East/West li	ne County
Lse Code 13	Producing	g Method Code	¹⁴ Gas C	onnection Date	15 C-	129 Perr	nit Number	. 10	C-129 Effective	Date 17	C-129 Expiration Date
<u>s</u>		F	<u> </u>	/21/02							
. Oil and G	Gas Tra										
Transporter OGRID		19 Transporter Name and Address				20 POD 21 O/G		22 POD ULSTR Location and Description			
	*******	Equilon Enterprises LIC				2833045 cil				and Description	· · · · · · · · · · · · · · · · · · ·
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	<u> </u>	<del> </del>								232425	SEP 2002  RECEIVED
										2232425	SEP 2002 RECEIVED OCD - ARTESI
Produced	Wate:	r			24 DG					12232425	SEP 2002  RECEIVED OCD - ARTESI
Produced ²³ POD	Water	r			24 P(	OD ULS:	IR Location	n and Desc		2232425	·
8330	47				24 P(	S.D. U.C.	IR Location	n and Desc		12232425	SEP 2002  RECEIVED OCD - ARTESI
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23 POD 8 3 30 Well Com 25 Spud Date 19/02	y 7	n Data		11115			²⁸ PBT 9 <b>42</b>	D	ription	tions	o DHC, MC
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