State of New Mexico Form C-101 DISTRICT I Energy, Minerals and Natural Resources Department Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 Instructions on back Submit to appropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease - 6 Copies Fee Lease - 5 Copies PO BOX 2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address 025575 Yates Petroleum Corporation 105 South Fourth Street ³ API Number 32360 Artesia, New Mexico 88210 Property Code Abundance "AVZ" **Surface Location** North/South Line East/West Line Lot Idn Feet from the Feet from the County Township Range UL or lot no Section 660 East Eddy 25E 760 North **19S** 14 Α Proposed Bottom Hole Location If 1 NOTIFY OCD SPUD & TIME North/Sout Lot Idn Feet from the Range UL or lot no Section Township **TO WITNESS 9 5/8" CASING** ⁹ Proposed Pool 1 **Undesignated Boyd Morrow** Lease Type Code Ground Level Elevation Well Type Code Cable/Rotary Work Type Code 3414' G R Ν Proposed Depth 8 Formation Contractor Spud Date Multiple **ASAP** Not Determined 9,430 Chester No **Proposed Casing and Cement Program Estimated TOC** Casing weight/feet Setting Depth Sacks of Cement Hole Size Casing Size 9 5/8" 36# 1100' 900 sx Surface 14 3/4" TOC-5500' 9430' 650 sx 5 1/2" 15.5# & 17# 8 3/4" 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. *CEMENT TO COVER ALL OL, GAS AND WATER BEARING 20.NES. Yates Petroleum Corporation proposes to drill and test the Chester and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated. If commercial, production casing will be run to TD and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1100' FWGel, LCM; 1100-8600' Cut Brine; 8600-TD Salt Gel/Starch. BOPE PROGRAM: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily. I hereby certify that the information given above is true and complete to the best of

Approved by:

Approval Date:

Attached

Conditions of Approval

Title:

my knowledge and

Clifton R. May

Phone:

(505) 748-1471

Regulatory Agent

07/08/02

Signature:

Title:

Date:

Printed name:

OIL CONSERVATION DIVISION

BISTRICT II SUPERVISOI

ORIGINAL SIGNED BY TIM W. GUM

District I 1625 N. Franch Dr. Hobbs, NN 88240

District II 811 South First, Artesia, NM 88210

District ill 1000 Rio Brazos Rd., Aztec NM 87410

District N 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505

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		Revised March 17, 1999								
Submit	to	Appropriate District Office								
		State Lease — 4 Copies								
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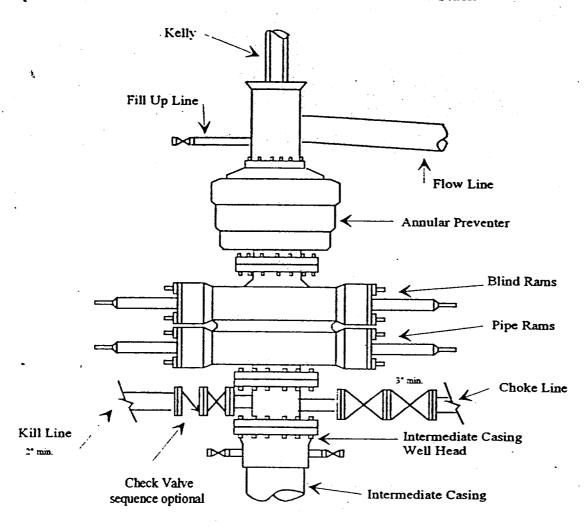
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION						AND ACREAGE DEDICATION PLAT								
API Number Pool Cod					1									
Property Co	de	1	.1			Undesignated Boyd								
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025575 YATES					PE	TRO	DLEU.	M C	ORPO		3414			
Surface Location														
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UL or Lot No.	Section			Range	<u> </u>	Lot ki			from the	North/South line		East/West line	County	
Dedicated Acre 320 E/2		Infill C	onsolidation	Code	Ord	er No.							<u></u>	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN														
CONSOLIDATED OR A NON-STAND <u>ARD UNIT HAS BEEN APPROVED BY</u> THE DIVISION														
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Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

