30 - 015 32363 "Paperty Name Parkway WEst Uki, I 'Sufface Location 13 'Sufface Location 130 Section 12 198 23 198 23 198 23 198 23 198 23 198 23 198 23 198 23 198 23 198 23 198 23 198 292 Lot Mn 130 North 660* Bast 20 8 Proposed Bottom Hole Location If Different From Surface UL or seno. Section * Proposed Pool 1 "Proposed New New Type Code * Proposed Depth 1000* * Weit Type Code * Weit Type Code * Weit Type Code * Weit Type Code * Proposed Depth Acoka, Bone Spring * Manuel * Tomosed Depth * Theory West - Acoka Bone Spring * State Coaing State Casing weight/fixet * Sector Casing weight/fixet * 11000* 1000 * Sector Casing weight/fixet * Sector Casing State	District J 1625 N. French District JI 811 South First District JII 1000 Rio Braze District JV 2040 South Pac	, Artesia, M os Road, A checo, Sant	NM 88210 ztec, NM 8 ⁷ la Fe, NM 8 ICATION	7410 7505 REC OCD -	EIVED ARTESIA TTODRIL MADDESS ALIDESS	f New Mex and Natur ervation Div outh Pach e, NM 87	ral Resou vision eco 505	Sul <u>UGBACK, OF</u>		r		
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* Proposed Bottom Hole Location If Different From Surface UL or in n. Section Township Range Let Ma Fee from the North/South Inc. Fee from the East/West Inc. Courty * Proposed Fool 1 * Proposed Fool 2 * * Parkway West - Bone Spring * County ** West Type Code ** ** ** ** * <td></td> <td></td> <td></td> <td>_</td> <td>Lot Idn</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				_	Lot Idn							
UL or to no. Section Township Range Lot Mn Feer from the Month/South late Feer from the East West late County * Proposed Pool 1 ** * ** ** **	A				· · · · · · · · · · · · · · · · · · ·					Bast	Budy	
Parkway West - Bone Spring " Work Type Code " Cable Roary " Case Type Code " Ground Level Elevation " Work Type Code " Ground Level Elevation "Work Type Code " Well Type Code " Contractor " Ground Level Elevation "Multiple " Proposed Depth Atoka," Borne Spring " Contractor 2" Spod Date "Multiple The Proposed Casing and Cement Program Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 40# XO' 575 Surf. 11" 8-5/8" 32# 3200' 1900 Surf. 7.7/8" 5-1/2" 17# 11000' 1000 6000' Q 2.5.c' or directry dabase Sa tr Both 22 Describe the proposed program. If any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 1100''. Log and run production casing as indicated above if log looks productive. BOP Program: 11" 5000 psi smallar preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's. N SL- 4 LSD OIL CON	UL or lot no.	Section	Township							East/West line	County	
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N G R P 3335' ¹⁶ Multiple ¹⁷ Proposed Depth Atoka, Bone Spring ¹⁶ Contractor Grey Wolf ¹⁸ Spud Date When Approved 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 40# \$60' \$75 Surf. 11" 8-5/8" 32# 3200' 1900 Surf. 7.7/8" 5-1/2" 17# 11000' 1000 6000' Q 2.5 c' c. o. d i re ct ly abc.se Sa IT Sate 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowoup prevention program, if any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 11000'. Log and run production casing as indicated above if log looks productive. BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's. ³³ I hereby certify that the information given above is true and complete to the best of rny knowledge and belief. Signature: Jume Multina Title: Regulatory Specialist Date: 628/02 Phone: (713) 265-6834; <td colspan="7">Parkway West-Atoka</td> <td colspan="5">Parkway West - Bone Spring</td>	Parkway West-Atoka							Parkway West - Bone Spring				
X 11600' Atoka, Bone Spring Grey Wolf When Approved 21 Proposed Casing and Cement Program 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 40# \$0' 575 Surf. 11" 8-5/8" 32# 3200' 1900 Surf. 7.7/8" 5-1/2" 17# 11000' 1000 6000' C 2.5 c' c d mechanism Surf. 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 11000'. Log and run production casing as indicated above if log looks productive. BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's. Mile Multure ORGUNAL Signature Multure ORGUNAL Signato BV Till W. GUM Signature: <td cols<="" td=""><td colspan="3">¹¹ Work Type Code N</td><td colspan="3">¹² Weli Type Code G</td><td colspan="2"></td><td>Lease Type Code P</td><td>¹⁵ Gro</td><td></td></td>	<td colspan="3">¹¹ Work Type Code N</td> <td colspan="3">¹² Weli Type Code G</td> <td colspan="2"></td> <td>Lease Type Code P</td> <td>¹⁵ Gro</td> <td></td>	¹¹ Work Type Code N			¹² Weli Type Code G					Lease Type Code P	¹⁵ Gro	
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17-1/2" 13-3/8" 40# 40" 50" 575 Surf. 11" 8-5/8" 32# 3200' 1900 Surf. 7-7/8" 5-1/2" 17# 11000' 1000 6000' 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 11000'. Log and run production casing as indicated above if log looks productive. BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's. OIL CONSERVATION DIVISION ORIGINAL SJONED BY TIM W. GUK Signature: Jume Mulla Title: Printed native Jeanite McMillan Title: OIL 2002 Expiration Data OIL 01 2002 Phone: (713) 265-6834; Conditions of Approval: Expiration Data OIL 01 2003 Expiration Data OIL 01 2003	²¹ Proposed Casing and							Program				
11" 8-5/8" 32# 3200' 1900 Surf. 7-7/8" 5-1/2" 17# 11000' 1000 6000' C 25 c' c+ directly above Salt Salt 6000' 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 11000'. Log and run production casing as indicated above if log looks productive. BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's. NSL- 47SS Algored by: OIL CONSERVATION DIVISION Detervision Signature: Jume Multic Printed nativ Jeanie McMillan Title: Regulatory Specialist Printed nativ Jeanie McMillan Title: Regulatory Specialist Date: 6/28/02 Phone: (713) 265-6834; Conditions of Approval.	Hole Size		Ca	Casing Size Casi		ng weight/foot		Depth	Sacks of Cement		Estimated TOC	
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23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Image: Manual M	prod Ocean Er BOP Prog	uctive zon ergy, Inc. gram: 11'	e. Describe proposes t ' 5000 psi t	the blowout preve o drill this well to	ntion program, 11000'. Log a	if any. Use a and run prod	dditional she	ets if necessa g as indicate	ary. ed above if log lo	oks productive.		
best of my knowledge and belief. Signature: Aunie McMillan Printed name: Jeanie McMillan Title: Regulatory Specialist Date: 6/28/02 Phone: (713) 265-6834; Conditions of Approval:	L		N	SL- 4	757	r						
Printed name: Jeanie McMillan Title: Approval Date: Title: Approval Date: Date: 6/28/02 Phone: (713) 265-6834; Conditions of Approval:	best of my knowledge and belief.							Approved by: ORIGINAL SIGNED BY TIM W. GUM				
Date: 6/28/02 Phone: (713) 265-6834; Conditions of Approval:			t			Title:						
	Title: Regulate	ory Specia	list		Approval Date: 01 202 Expiration Date 01 2						UL 01 2993	
	Date: 6/28/02							f Approval:				