

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Ocean Energy, Inc. 1001 Fannin, Suite 1600, Houston, TX 77002		² OGRID Number 169355
³ Property Code 29127 23438		⁵ Property Name Parkway WEST Unit
		⁶ Well No. 15

⁷ Surface Location									
UL or lot no. A	Section 28	Township 19S	Range 29E	Lot Idn	Feet from the 1310'	North/South line North	Feet from the 660'	East/West line East	County Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Parkway West-Atoka					¹⁰ Proposed Pool 2 Parkway West - Bone Spring				
---	--	--	--	--	--	--	--	--	--

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3335'
¹⁶ Multiple Y	¹⁷ Proposed Depth 11000'	¹⁸ Formation Atoka, Bone Spring	¹⁹ Contractor Grey Wolf	²⁰ Spud Date When Approved

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	40#	360'	575	Surf.
11"	8-5/8"	32#	3200'	1900	Surf.
7-7/8"	5-1/2"	17#	11000'	1000	6000'
@ 250' or directly above Salt Bldg					

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Ocean Energy, Inc. proposes to drill this well to 11000'. Log and run production casing as indicated above if log looks productive.

BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's.

NSL-4757

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Jeanie McMillan		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Printed name: Jeanie McMillan		Title: DISTRICT II SUPERVISOR	
Title: Regulatory Specialist		Approval Date: JUL 01 2002	Expiration Date: JUL 01 2003
Date: 6/28/02	Phone: (713) 265-6834;	Conditions of Approval:	
	Fax (713) 265-8086	Attached <input type="checkbox"/>	