Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised March 25, 1999	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-332363		
District III 2040 South Pacheco			5. Indicate Type of		
1000 Rlo Brazos Rd., Aztee, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G		
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Name: NSL	}
1. Type of Well: Oil Well Gas Well Other				Parkway West Un	it (23438)
Oil Well Gas Well Other 2. Name of Operator				8. Well No.	
Ocean Energy, Inc.				o, wenno.	15
1464/96 1 - 4 4666 - 11				9. Pool name or	
1001 Fannin, Suite 1600, Houston, Texas 77002 Parkway West - Bane Spaings 4. Well Location					
Unit Letter A: 1310 feet from the North line and 660 feet from the East line					
Section 28	Township		Range 29E	NMPM	Eddy County
10. Elevation (Show whather DR, RKB, RT, GR, etc.) GR 3335'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRIL		PLUG AND
				ABANDONMENT	
PULL OR ALTER CASING L	U MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🔀	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
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7/14/02 Spud with Greywolf Rig #33. Drill to 265'. RU csg crew & run 6 jts 13-3/8" H-40 ST&C csg to 265'. RU BJ & cernent w/200 sx plus additives. Tail w/388 sx Class C + additives. Bumped plug. Floats held, 26 sx to surface. WOC					
18 hrs. 7/15/02-7/18/02 Drill and survey to 3210'.					
7/18/02-7/19/02 Ran 72 jts 8-5/8" 32# J-55 csg, set @ 3200'. RU BJ & cmt - lead 1010 sx, 12.5 slurry wt, 1.96 yield. Tail w/150 sx, 14.8 slurry wt, 1.34 yield. Full circ throughout cement operations. WOC 16 hrs. Drill out cement & start drilling form. Test BOP equipment to 5000 psi. Test casing to 1000 psi.					
7/20/02-8/3/02 Drill and survey to 10900'. RU Reeves & log, run DDL/SFL-GR-CAL; CNL/LDT-PE, SGS-Spectral, Sonic,					
8/5/02 Ran 5-1/2" csg to 10900'. DV tool @ 8600'. Cmt - 1" stage - lead 430 sx Super C Mod + additives, 13.2 slurry wt,					
 1.61 yield. Did not bump plug, open DV tool. 2nd stage - 350 sx Super C Mod + additives. Displaced w/20 BW, bumped plug. Pressure from 1400 psi to 2750 psi to shut DV sleeve, sleeve held. 8/6/02 Rig released @ 0600 hrs 8/6/02. 					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE PLANE McMillan TITLE Regulatory Specialist DATE 8/29/02					
Type or print name Jeanie	McMillan_		Telephone No.	(713) 265-6834; fax	: (713) 265-8086
(This space for State used)	RIGINAL SIGNED BY 1	TIME BM A		, , , , , , , , , , , , , , , , , , , ,	AUG 0 9 200
APPPROVED BY DATE Conditions of approval, if any:					