

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
En , Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-32438
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. 002936

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐
2. Name of Operator
Brothers Production Company Inc.
3. Address of Operator
P.O. Box 7515, Midland, TX 79708
4. Well Location
Unit Letter K 1850 Feet From The South Line and 1650 Feet From The West Line
Section 16 Township 18-S Range 31-E NMPM Eddy County
10. Date Spudded 9/26/02 11. Date T.D. Reached 11/4/02 12. Date Compl. (Ready to Prod.) 12/9/02 13. Elevations (DF& RKB, RT, GR, etc.) GR - 3659', RKB - 3682' 14. Elev. Casinghead
15. Total Depth 11,970' 16. Plug Back T.D. 11,913' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,695' - 11,705', Morrow 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run Open hole - GR, SD, DSN, DLL. Cased hole - CBL. 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/ft.	674'	17 1/2"	580 sx circ.	
8-5/8"	32#/ft.	4516'	11"	1410 sx circ.	
5-1/2"	17#/ft.	11,970'	7 7/8"	2000 sx circ.	

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-7/8" 11,620' PLS pkr@ 11,620

26. Perforation record (interval, size, and number)
11,695' - 11,705', 0.4", 41 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/9/02	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/02	24	9/64"		8	1024	0	128,000 SCF BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2250#	0#		8	1024	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments
Deviation report, open hole log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Travis McGraw Printed Name Travis McGraw Title Manager Date 12/11/02