State of New Mexique 16 172 Energy Minerals and Nandal Resou 1625 N. French Dr., Hobbs, NM 38240 Form C-10 Revised March 17, 1999 District II 811 South First, Artesia, NM 88210 Oil Conservation Division Submit to appropriate District Office St District III 1000 Rio Brazos Road, Aztec, NM 87410 State Lease - 6 Copies 2040 South Pacheon 2055 Santa Fer NM 80505 E/VA District IV Fee Lease - 5 Copies 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WACK, OR ADD A ZONE APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEE Operator Name and Address
POGO PRODUCING COMPANY
P.O. BOX 10340 OGRID Number 17891 1 API Number MIDLAND, TEXAS 79702-7440 30 -PECOS "32" STATE Surface Location UL or lot so. Township بضا بصا North/Southline Ranne Feet from the Exa/Westing Feet from the Carry 1980' North 9901 East Η 32 19S **EDDY** Proposed Bottom Hole Location If Different From Surface UL or lot so. Section بطها Feet from the North/South line East/West line Carry Proposed Pool 1 \*Proposed Pool 2 McMILLIAN MORROW NORTH (GAS) (81240)" Work Type Code Weil Type Code CibieRousy Lesse Type Code Cround Level Elevation ROTARY 3421' GR. G S " Muingie Proposed Depti Foreston Caraca Spud Date 11,000' NO MORROW UNKNOWN WHEN APPROVED Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Seating Death Sacks of Cement Estimated TOC 25" 20" 40' NARedi-mix SURFACE 17岁" 13 3/8" 48 550 Sx. SURFACE 12½" 9 5/8" 40.5 3000' 1200 Sx. SURFACE 513" 17 1000 Sx. 8½",7 7/8"\* 11,000 Est. TOC 2000 CASIMS den Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive fone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary, 1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-. mix. 2. Drill  $17\frac{1}{2}$ " hole to 30'. Run and set 500' of 13 3/8" 48# H-40 ST&C casing. Cement with 550 Sx. of Class "C" cement + 2% CaCl, +  $\frac{1}{2}\%$  Flocele/Sx., circulate cement to surface. 3. Drill  $12\frac{1}{2}$ " hole to 3000'. Run and set 3000' of 9 5/8" 40.5# J-55 ST&C casing. Cement with 1200 Sx. of Class "C" cement + additives, curculate cement to surface. 4. Drill  $8\frac{1}{2}$ " hole through the Cisco at 9000'±, if no lost circulation problems  $\star$  occur, reduce hole to 7 7/8" and drill to a total depth of 11,000'. Run and set 11,000' of  $5\frac{1}{2}$ " casing as follows: 3000' of  $5\frac{1}{2}$ " 17# N-80 LT&C, 6000' of  $5\frac{1}{2}$ " 17# J-55 LT&C, 2000' of  $5\frac{1}{2}$ " 17# N-80 LT&C casing. Cement in 3 stages with DV Tools at 9100' & 6000'. Cement with 1000 Sx. of Class "H" cement Plus additives. Estimate top of cement 2000' from surface. OIL CONSERVATION DIVISION my knowledge and belief Approved by: ORIGINAL SIGNED BY TIM W. GUM

Tide

Approvai Data Conditions of Approval:

Acarcies 🔛

BISTRICT II SUPERVISOR

8 2002 | Expiration Date OCT 1 8 2003

Signature:

Title

Printed name:

Agent

10/17/02

505-391-8503

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DICTRICT	TV	

DISTRICT III

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
	81240	McMILLIAN MORROW NORTH (GAS)	
Property Code	Property Name PECOS "32"		Well Number
OGRID No. 17891	POGO PRO	Elevation 3421	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	32	19-S	27-E		1980	NORTH	990	EAST	EDDY

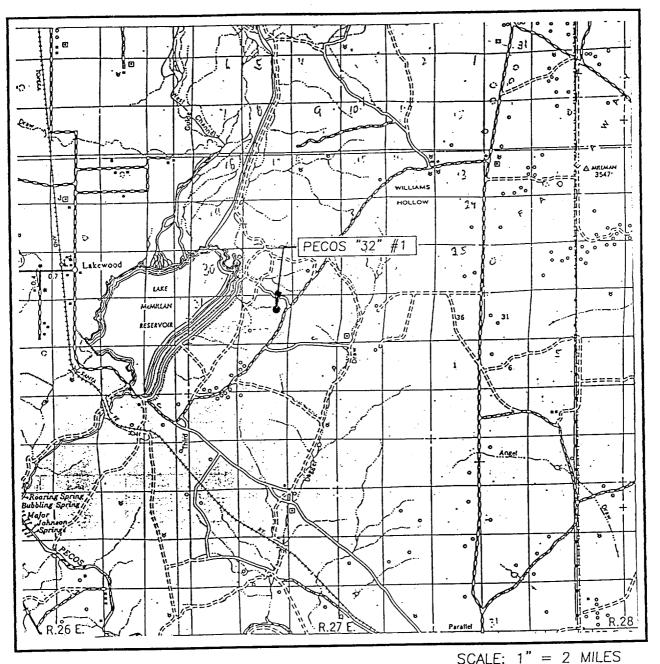
### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
T	Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify the the information
· • • • • • • • • • • • • • • • • • • •	contained herein is true and complete to the
	best of my knowledge and belief.
086	Cast Jours
, 6	
	Signature
	Joe T. Janica
	Printed Name
·	Agent
#1	
990' —	10/17/02
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown
	on this plat was plotted from field notes of actual surveys made by me or under my
#4	supervison and that the same is true and
	correct to the best of my belief.
	Correct to the best of may become
	OCTOBER 11, 2002
	Signature Seal of Child
	Signature Seal of
	Professional Surveyor
	Washing No Marks
	CHINAUX L. EQUIDAN: 12/1/02
	7.65: VQ2.17.0766定意
	Certificate No. RONALD TIDSON 3239
	GARY BUSON 12641
	" Acommunica

### VICINITY MAP



SEC. 32 TWP. 19-S RGE. 27-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1980' FNL & 990' FWL

ELEVATION 3421'

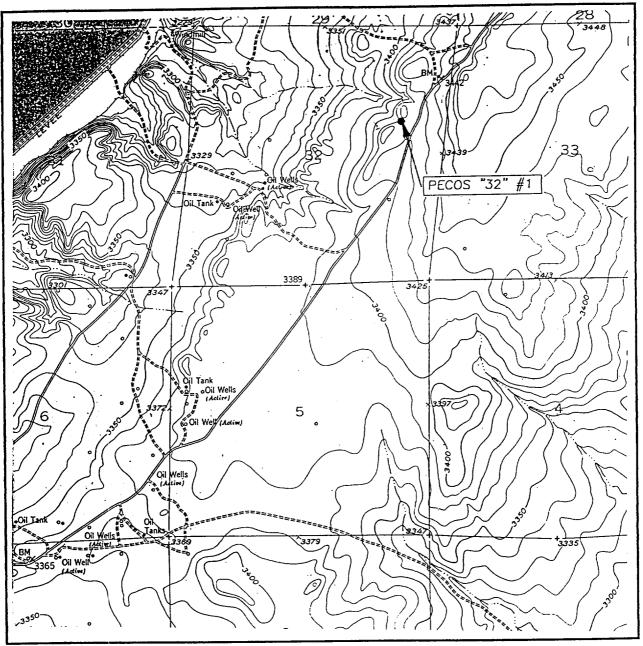
OPERATOR POGO PRODUCING COMPANY

LEASE PECOS "32"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

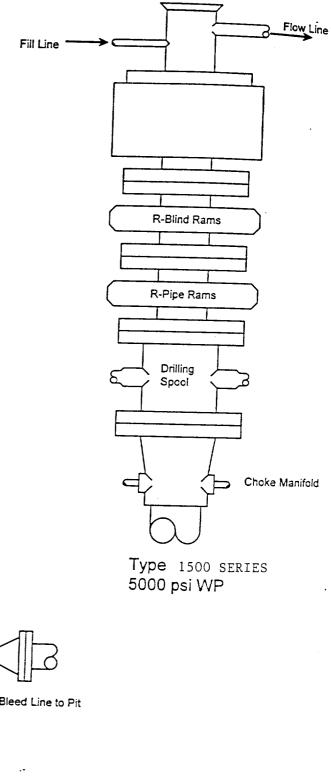
CONTOUR INTERVAL: 10' LAKE McMILLAN SOUTH, N.M.

SEC. 32 IWP. 19-5 RGE. 27-E
SURVEYN.M.P.M.
COUNTYEDDY
DESCRIPTION 1980' FNL & 990' FEL
ELEVATION3421'
OPERATOR POGO PRODUCING COMPANY
LEASEPECOS "32"
U.S.G.S. TOPOGRAPHIC MAP
LAKE McMILLAN SOUTH, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

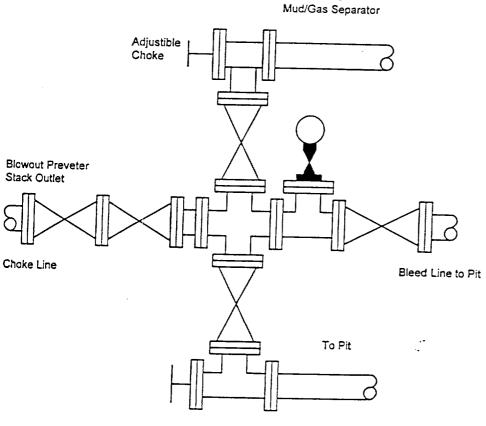
## BLOWOUT PPEVENTER SYSTEM

5000 PSI



### Choke Manifold Assembly for 5M WP System

To Pit and/or



Adjustible Choke