

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-32503

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-6501

7. Lease Name or Unit Agreement Name

Tiger State

8. Well No.
1

9. Pool name or Wildcat
Runyan Ranch Morrow Gas 84350

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 8 Township 19S Range 23E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4011' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/2002 Called OCD spud 17 1/2" hole @ 9:00 AM, no returns, Mike Bratcher w/OCD for OK to run 13 3/8" at 8:00 PM, TD @ 205', RIH w/13 3/8" 48# ST&C J-55 set @ 154', Cemented w/325 sx Class C, 2 % CC, plug down 3:25 AM 11/22/02 circ 90 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
11/26/2002 Try to make connection @ 1318' & had 20' fill, RIH to 1001', pump 300 sx Class C, 2% CC, WOC tag @ 969', pump 450 sx Class C, 2% CC @ 969', WOC.
11/27/2002 Tag @ 955', pump 35 sx w/4% CC @ 904', WOC pump 35 sx C, w/7 % CC @ 904', WOC pump 50 sx C, w/7% CC @ 936' WOC tag @ 922', pump 50 sx w/7% CC @ 904', WOC tag @ 845', pump 50 sx C w/7% CC @ 845', WOC tag @ 794' WOC.
11/29/2002 11:00 AM TD 12 1/4" hole @ 1615', RIH w/37 joints 8 5/8" 24# J-55 set @ 1614', Cemented w/200 sx Thix set, 650 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC. Run temp survey TOC @ 900'. RIH w/1" tag @ 942', spot 50 sx 4% CC, WOC spot 50 sx C, 4% CC @ 942', WOC tag @ 912', spot 50 sx tag @ 870', spot 50 sx tag @ 807', spot 50 sx tag @ 776', spot 50 sx tag @ 737', spot 100 sx tag @ 713', spot 50 sx tag @ 620'.
11/30/2002 spot 50 sx @ 620' tag @ 600', spot 50 sx @ 557' tag @ 550', spot 50 sx @ 526' tag @ 503', spot 50 sx @ 495' tag @ 448', spot 50 sx @ 442' tag @ 377', spot 50 sx @ 306' tag @ 261', spot 50 sx @ 248' tag @ 198', spot 50 sx @ 186' tag @ 144', circ cement to surface.
11/23/2002 TD 7 7/8" hole 3:00 PM @ 7795'
12/24/2002 Log well. RIH circ well.
12/25/2002 RIH 185 joints: 4 1/2" 11.6# LT&C J-55 set @ 7770', Cemented 1st stage 660 sx Super C, .6% FL52, .6% FL25, .2% SMF, 3% KCL, 5# LCM, 2nd stage lead 600 sx 35-65-6 lite, .3% FL52, 4% SMF, 3% KCL, 1/4# CF, tail in w/850 sx Super C, .6% FL25, .6% FL25, 1% SMF, 5% KCL, 1/4# CF, plug down 12:30 AM 12/26/02 circ 55 sx..
12/26/2002 WOC 12 hours tested casing 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 1/22/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 03 2003

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY