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APPLICATION FOR PERMIT	her Singl ROBERT ASHER E-Mail: landdept@ypcnm.	e Zone 🔲 Multiple Zone	6. If Indian, Allottee or Tri 7. If Unit or CA Agreemen 3189 8. Lease Name and Well BOID CONTRIPE DATE	t, Name and No.
1a. Type of Work: DRILL REENTER 1b. Type of Well: Oil Well Gas Well Other 2. Name of Operator Contact: YATES PETROLEUM CORPORATION 3a. Address Jos S 4TH STREET Jos S 4TH STREET	her Singl ROBERT ASHER E-Mail: landdept@ypcnm.	e Zone 🔲 Multiple Zone	7. If Unit or CA Agreemen 3.1894 8. Lease Name and Well M	t, Name and No.
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2. Name of Operator YATES PETROLEUM CORPORATION 3a. Address 105 S 4TH STREET	ROBERT ASHER E-Mail: landdept@ypcnm.			
3a. Address 3a. 5575		com	9. API Well No.	2.0.(.0.0
			30 - 015 -	<u> </u>
	Ph: 505.768.4364 Fx: 505.748.4572		UNKNOWN	,
4. Location of Well (Report location clearly and in accord	ance with any State requi	vements V.	U; 1d c., T. Che II. Sec., I., R., M., or Blk	siel and Survey or Area
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At proposed prod. zone SWSW 460FSL 635FWL		₽ • • • • 9802		
14. Distance in miles and direction from nearest town or post APPROXIMATELY 42 MILES SW OF ARTESIA		RECEIVED	12. County or Parish EDDY	13. State NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 	16. No. of Actos in Le		17. Spacing Unit dedicated	to this well
635	1198.88	6		
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	, 19. Proposed Depth	502 872 L 294	20. BLM/BIA Bond No. or	i file
2 MILES	8450 MD			
21. Elevations (Show whether DF, KB, RT, GL, etc. 4253 GL	22. Approximate date	work will start	23. Estimated duration 45	
	24. Atta	chments Koswali	Controlled Water Basi	n
he following, completed in accordance with the requirements	of Onshore Oil and Gas (Order No. 1, shall be attached	to this form:	<u> </u>
Well plat certified by a registered surveyor. A Drilling Plan.		4. Bond to cover the opera Item 20 above).	ations unless covered by an exist	ing bond on file (see
A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service O	stem Lands, the office).	5. Operator certification	information and/or plans as may	be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) CY COWAN P	h: 505.748.4372		Date 10/28/2002
		*_ 7 3 n		
Approved by (Signature) /s/ Mary J. Rugwell	Name (Printed/Typed)	i voi wary .	hagweij	Date DEC 1 0 201
FIELD MANAGER	Office	CARLSBA	U FIELD OFFIC	E
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itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 tates any false, fictitious or fraudulent statements or represent	, make it a crime for any ations as to any matter w	person knowingly and willful		
Additional Operator Remarks (see next page)			<u></u>	
APPROVAL SUBJECT TO tronic Submis	eion #15579 vorifie	d by the RI M Mall lefe	rmation System	

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ATTACHED

Additional Operator Remarks:

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NO REMARK PROVIDED

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YATES PETROLEUM CORPORATION Rojo Stripe "BAR" Federal # 460' FSL and 635' FWL Section 18-T20S-R23E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	Surface	Strawn	6793'
Glorieta	1509'	Atoka	7730'
Upper Yeso	1709'	Morrow Clastics	8040'
Tubb	2903'	Middle Morrow	8065'
Lower Yeso	3047'	Lower Morrow	8205'
Abo	3559'	Base Morrow Clastics	8300'
Wolfcamp	4653'	Chester LM	8370'
Cisco	5843'	TD	8450'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 250'-350' Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 9 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
14 3/4"	9 5/8"	36#	J-55	ST&C	0-1400'	1400'
8 3/4"	5 1⁄2"	17#	J-55	LT&C	0-100'	100'
8 3/4"	5 1⁄2"	15.5#	J-55	LT&C	100-6800'	6700'
8 3/4"	5 ½"	17#	N-80	LT&C	6800'-8450'	1550'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

Rojo Stripe "BAR" Federal #1 Page 2

B. CEMENTING PROGRAM:

Surface casing: 900 sx Lite + 25#/sx Celloflake+ 2% CaCL2 + 5sx LCM-1 + 6% Bentonite. Tail in with 200sx C + 2% CaCL2.

Production Casing: TOC=4200', 800 sx Super "C" (YLD 1.67 WT 13.0).

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	Туре	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-1400'	FW Spud Mud/Air Mist	8.4-8.6	28-36	N/C
1400'-7200'	FW/Cut Brine	8.4-9.2	28	N/C
7200'-TD	Salt Gel/Starch/4% KCL	9.2-9.6	34-36	<10-12cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under intermediate casing. Logging: Platform Express/HALS/sonic; possible FMI. Coring: Possible Rotary Sidewall Cores DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:				
From: 0	TO: 1400'	Anticipated Max. BHP:	600	PSI
From: 1400'	TO: 8450'	Anticipated Max. BHP:	4200	PSI

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None Anticipated

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 30 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Rojo Stripe "BAR" Federal #1 460' ESL and 635' EWI

460' FSL and 635' FWL Section 18-T20S-R23E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1 EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 42 miles Southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go south of Artesia on Highway 285 to Rock Daisy Road (CR-23). Turn west on Rock Daisy Road and go approx. 17.5 miles to Armstrong Road (CR-12). Turn south on Armstrong Road and go 0.5 of a mile to Deer Canyon Road (CR-24). Turn west on Deer Canyon Road and go approx. 1.6 miles. Turn left on faint two-track road going south. Follow two-track road for approx. 0.5 of a mile to dry hole marker for the Max Wilson #1 Lynn Wildernhel well. The new road will start here going southeast for approx. 0.4 of a mile to the northeast corner of the proposed well location.

- 2. PLANNED ACCESS ROAD:
 - A. The proposed new access will go southeast for approximately 0.4 of a mile to the northeast corner of the drilling pad. The road will lie in a north to south direction. See attached map.
 - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
 - C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.
 - D The route of the road is visible.
 - E Existing roads will be maintained in the same or better condition.
- 3. LOCATION OF EXISTING WELL:
 - A. There is no drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are no production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES:

None

- 9. WELLSITE LAYOUT:
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
 - B. The reserve pits will be plastic lined.
 - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION:
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal Surface, Administered by Bureau of Land Management, Carlsbad, New Mexico.

Rojo Stripe "BAR" Federal #1 Page 3

- **OTHER INFORMATION:** 12.
- Refer to the existing archaeological report for a description of the Topography: Refer to the existing arcnaeological report to a description of topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites. Ŕ
 - The primary surface use is for grazing. ഫ്
- **OPERATOR'S REPRESENTATIVE:** <u>5</u>.
- Through A.P.D. Approval: Ż

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Yates Petroleum Corporation Cy Cowan, Regulatory Agent Artesia, New Mexico 88210 105 South Fourth Street Phone (505) 748-1471

Yates Petroleum Corporation Completions and Production: Through Drilling Operations, Artesia, New Mexico 88210 105 South Fourth Street Phone (505) 748-1471 **Operations Manager** Pinson McWhorter,

> CERTIFICATION <u>1</u>4.

Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement. that the work associated with the operations proposed herein will be performed by Yates drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, hereby certify that I, or persons under my direct supervision, have inspected the proposed

Redutatory Agent

10/28/01





Typical 3,000 psi choke manifold assembly with at least these minimun features



Adjustable choke



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