

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 023862**
LEASE OR PERMIT TO PROSPECT

o #1

Sec 28-228-21E
Eddy Co., N.M.

LOCATE WELL CORRECTLY

MAR 20 1961 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sinclair Oil & Gas Company Address 520 E Broadway, Hobbs, N.M.
Lessor or Tract Federal Eddy 193 Field Wildcat State New Mexico
Well No. I Sec. 28 T. 22S R. 21E Meridian NMPM County Eddy
Location 1650 ft. XX of N Line and 2055 ft. XX of E Line of Sec. 28 Elevation 5189
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. R. Wade

Date February 27, 1961 Title Asst. Dist. Supt.
The summary on this page is for the condition of the well at above date. **Plugged & Abandoned**
Commenced drilling November 19, 1960 Finished drilling January 10, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **DRY HOLE** to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	33	35			
9-5/8	1312	650	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5000 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____

DATES
 Put to producing _____

DRY HOLE * PLUGGED
January 10, 1961

The production for the first 24 hours was ~~ZERO~~ barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

..... **R.C. Berry**, Driller
....., Driller

..... **L.A. Cook**, Driller
....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3223	3223	Lime
3223	3358	135	Lime & Shale
3358	4069	711	Lime
4069	4115	46	Lime & Red Shale
4115	4236	121	Lime
4236	4270	34	Lime & Shale
4270	4320	50	Lime & Chert
4320	5000	680	Lime & Shale
5000	- Total Depth Drilled		
			<u>GEOLOGICAL TOPS</u>
			Glorieta 1250
			Tubbs 2587
			Abo 3142

2000

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.