

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Application No. 666133  
Lease No. 666133  
Unit Texas Hill Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

H. W. Bass No. 1

Hobbs, New Mexico

May 31, 1951

Well No. 1 is located 470 ft. from IN line and 850 ft. from E line of sec. 5

SE 1/4 Sec. 5  
(1/4 Sec. and Sec. No.)

22-S  
(Twp.)

21-E  
(Range)

N.M.P.M.  
(Meridian)

Wildcat  
(Field)

Eddy  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill a well at the above location to a depth of approximately 3000' with cable tools and to continue drilling with rotary tools to a total depth of approximately 9100', unless commercial production is obtained at a lesser depth. All casing points will be cemented in accordance with approved methods of the U. S. Geological Survey and any other special requirements will be complied with.

It is planned to use the following casing pattern: 16" conductor pipe to be set at approximately 40' and cemented to the surface; 13" to be set at approximately 1500' without cement unless necessary to obtain water shut-off; 10 3/4" to be set at approximately 3000' and cemented with 500 sacks; 7 5/8" casing to be set at approximately 5000' and cemented with 420 sacks cement; and if commercial production is indicated, 5 1/2" casing to be set at approximately 9100' and cemented with 320 sacks cement, or sufficient cement to protect any possible productive zones encountered while drilling.

Approval to produce this well upon completion is also requested.  
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box CC

Hobbs, New Mexico

By \_\_\_\_\_

Title District Superintendent