

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

1421 Bank of the Southwest Building
Houston 2, Texas

Company Curtis Hankamer Address 1421 Bank Of The Southwest Bldg
Houston 2, Texas
 Lessor or Tract White Federal Field Wildcat State New Mexico

Well No. 1 Sec. 22 T. 21S R. 22E Meridian NMPM County Eddy
Location 660 ft. ^N of 8 Line and 660 ft. ^E of 8 Line of Section 22 Elevation 4240
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Phil C. Hankamer
Date October 26, 1968 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 15, 19 62 Finished drilling October 4, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>None</u> to <u> </u>	No. 4, from <u> </u> to <u> </u>
No. 2, from <u> </u> to <u> </u>	No. 5, from <u> </u> to <u> </u>
No. 3, from <u> </u> to <u> </u>	No. 6, from <u> </u> to <u> </u>

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	993	300 sacs + 3% gal 300 sacs + 25 sacks	Displacement	9	

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 5213 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing **Dry Hole** ----- 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	993	993	Lime
993	1106	113	Lime & Dolomite
1106	3175	2069	Lime
3175	3423	248	Lime & Chert
3423	3497	74	Lime
3497	3800	303	Dolomite & Lime
3800	3931	131	Lime & MSH Shale
3931	4110	179	Lime
4110	4220	110	Dolomite & Lime
4220	4536	316	Lime & Shale
4536	5213		Lime
	5213	TD	

1992

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DATE	TIME	NAME	ADDRESS	CITY	STATE	ZIP	PHONE
10/10/78	10:00	JOHN DOE	123 MAIN ST	ANYTOWN	CA	90210	555-1234

Formation tops by Electric Log: 120' 4" 11000

Total depth	5213'	(39-04-00000)
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Wallman plumed as follows:

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[illegible]

19. set plug in top of surface casing.

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100-374300-1000

[illegible]

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PETROLOGICAL ANALYSIS

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[illegible]

1. *Environ. Biol. Fish.* 1992, 31: 171-180. <https://doi.org/10.1007/BF00002707>

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