

## WELL RECORD

RECEIVED  
1961

D. C. C.  
OFFICE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

State of New Mexico  
(Leave)

Elevation above sea level at Top of Tubing Head.....4555!..... The information given is to be kept confidential until  
..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	18#	New	16.75	---	---	---	Conductor
8-5/8"	24#	"	1513.29	Larkin	975	---	Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8 <sup>n</sup>	19.5	8	Pump	---	---
11	8-5/8 <sup>n</sup>	1508.0	200	Pump	10.2	---

.....Depth Cleaned Out.....

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 16-3/4 feet to 5300 feet, and from feet to feet.  
Cable tools were used from 0 feet to 16-3/4 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	280		T. Granite		T. Dakota
T. Glorieta	1705		T.		T. Morrison
T. Bone Springs	3810		T.		T. Penn
T. Tubbs			T.		T.
T. Wolfcamp	5056		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Surface rock, anhydrite	<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIBUTION OPERATOR JANITRESS PROBATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES</div>			
245	522	277	Anhydrite & lime				
522	1298	776	No returns - air drig.				
1298	1508	210	Lime				
1508	1782	274	Lime & sand				
1782	2787	1005	Lime				
2787	3063	276	Lime, sand, shale				
3063	3233	170	Sandy lime & shale				
3233	3989	756	Lime				
3989	4122	133	Lime & shale				
4122	5300	1178	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 2, 1961  
Company or Operator Texas Crude Oil Company Address 1201 V & J Tower Bldg., Midland, Texas  
Name Joe R. Brown Position Title Division Superintendent