Form 9-330 U.S. LAND OPPICE Artesia Special Number M. 04854 Lease on PERMIT TO PROFERE UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LOCATE WELL CORRECTLY LOCG OF OIL OR GAS WELL Company Odessa Natural Gasoline Co. Address Locate Well correctly Company Odessa, Natural Gasoline Co. Mildoat State Neu Neu Vell No. 1 See. 8 T. 215R. 238 Meridian NMPN Location .660 ft. Signed Mildoat Section 8. The information given herewith is a complete and correct record of the well and all work done the so far as can be determined from all available records. Signed March 19 1 Date November 29, 1963 Title. Prod. Superintender The summary on this page is for the condition of the well at above date. Commenced drilling March 19 1 OLI OR GAS SANDS OR ZONES (Denole gas by G) No. 4, from to No. 5, from to No. 1, from to No. 6, from No. 6, from to No. 4, from to No. 2, from to <t< th=""><th></th></t<>	
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MUDDING AND CEMENTING RECORD	
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used	
16 30.85 ⁺ 37 sks Pmp & Plug	
50 sks cmt on top of fish 2 380'. Top plug 2 346'. 25 sks on top of plug. Wooden plug in 16 pipe filed pipe w/cmt.	, -
PLUGS AND ADAPTERS	
Heaving plug—Material Length Depth set Adapters—Material Size	
SHOOTING RECORD	
Size Shell used Explosive used Quantity Date Depth shot Depth cleaned out	
TOOLS USED	
Rotary tools were used from feet to1020 feet, and from feet to	
Cable tools were used from feet to feet, and from feet to	
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FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

<pre>Spudded 2-27-62 Watch 21 thru March 24, 1962: At 1020', were coming out of hole to run casing and well blew out and caught fire. Repaired rig after fire. Went back in hole to fish for 16 CC's Podind two big rocks. "Ran 13-3/4" bit and drilled to TD of 500'. Pulled out of hole and pipe stuck. Pulled pipe in two leaving 4 DC's and one bit in hole. March 25, 1962: Fishing. March 26, 1962: P & A. Dumped 50 sks cement on top of fish 3 380', top plug 346' Dumped 25 sks on top of plug. Set wooden plug in 16' conductor pipe and filling pipe #/cement. Filling 3' in bottom of cellar w/ cement. Left 20 drill collars and two bits in hole below cement plug. Plugging operations witnewsed by Hr. J. A. >Knauf, USGS</pre>	na an ann ann ann an an an an ann an ann an a	$p_{0}^{*}(t_{i}) = -q_{0}^{*}q_{0}^{*}(t_{i}) = \frac{1}{2} \frac{1}$	
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