NE 1EXICO OIL CONSERVATION COM SSION E C E I V HY org C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLEAR 8 1963 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midlan	Midland, Texas			March 7, 1963		
				(Place)			(Date)		
E ARE HE	EREBY RE	QUESTI	NG AN ALLOWABL	E FOR A WELL	KNOWN	AS:	NE.T	ST.		
Ralph	Low		Indian B	Less)	I No	, i n				
	pany or Ope Sec	22	., T 21S , R	23-E NMPN	(I	ndian Bas	in (Morn	row) Gas		
Unit Lotte	F		···, • ·····	Oct 8, 1	962			Dec. 23. 19		
	Eddy	· • • • • • • • • • • • • • • • • •	County. Date Spue	lded	Total Depth	9450	pleted .			
Please	indicate lo	cation:	Elevation	9118'	Name of Prod.	Form.	Iorrow Sa	nd		
DC	В	A			•					
	• x -		PRODUCING INTERVAL	91181-91301	92521-92	661				
EF	G.	H	Perforations	<u> </u>	Depth	0 28 41	Depth	9053*		
- -					Casing Shoe		Tubing			
	┉┼┈╤┈	I	OIL WELL TEST -					Choke		
	J		Natural Prod. Test:	bbls.oil,	bŁ	ls water in _	hrs, _	min. Size		
	X	•	Test After Acid or	Fracture Treatment	(after recove	ry of volume	of oil equa	l to volume of Choke		
MN	0	P	load oil used):	bbls.oil,	bbls w	ater in'	_hrs,	min. Size		
			GAS WELL TEST -							
6501	128		Natural Prod. Test:	5,360	MCF/Day; Hour	s flowed	6 Choke S	5ize 19.5/64		
	ng and Cemer	ting Reco		nitot, back pressu	- re. etc.);	4. Baci	ressu:			
Size	Feet	Sax	Test After Acid or							
		· · · · · · · · ·	Choke Size							
9 5/8	1925	1000								
7	9385	625	Acid or Fracture Tr	eatment (Gi ve amoun	nts of materia	ls used, such	as acid, w	ater, oil, and		
	9303	020	sand): None	bino Date	first new					
2 3/8	9053		Casing Tu PressPr		un to tanks					
			Oil Transporter	None						
				Ralph Low	1 × 1					
marks:	Absolut	e Poter	****1 20.000 MCF	70		ling ri	78 011	••••••		
* Apr	roximate	ly 500	MCF per day to	De Used as Ita	DI IOI UI					
	leral Les			•••••••••••••••••••••••••••••••••••••••						
	certify the MAR		ormation given above			t of my know	rledge.			
proved		Q196	53, 19	••••••	(C	ompany or Or	crator)			
OII	. CONSER	VATION	COMMISSION	By:	->-1	1222	4 2 2	<u>~</u> j		
\sum	41/2	. ·	t			gent		J		
:		ill f	121719	Title		unications re	garding w	ell to:		
		<u></u>	me T			alph Lore				
46	••••••••••••••••		······································	Name						
		s.		Address	F	lox 832, H	ndland,	Texas		