•	-	N.M. O. C. C.	SUBMIT	IN (LICATE.	Copy to St Form approved.
Form 9-331 (May 1963)					Budget Burgau No. 42-R144 5. LEASE DESIGNATION AND SERIAL NO
, may 1000)	DEPAR	VENT OF THE INT	ERIUR verse sid	e)	NM_05612-A
		GEOLOGICAL SURVE			6. IF INDIAN, ALLOITCE OR TRUE NAM
CLIN	IDRY NOT	ICES AND REPOR	ts on well	S	
(Do not use this	form for propos	sals to drill or to deepen or ATION FOR PERMIT-" for	plug back to a differ	ent reservoir.	
(D0 not use in-	Use "APPLICA	ATION FOR PERMIT— for			7. UNIT AGREEMENT NAME
1.					Indian Basin
OIL CAS WELL WELL OTHER					8. FARM OR LEASE NAME
2. NAME OF OPERATOR		il Company			Indian Basin "A"
		il Company 🗸			9. WELL NO.
3. ADDRESS OF OPERATOR P.O. Box 220, Hobbs, New Mexico 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD AND POOL, OR WILD AT
See also space 17 be	low.)	•	-		Indian Basin (Morrow)
At surface 1650' FSL and 1650' FEL					11. SEC., T., R., M., OB BLK. AND SURVEY OR ARMA
165	50' FSL an	Id 1000 FEL			
					Sec. 22-21S-23E
14. PERMIT NO.		15. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
A., 100.411 1.01		384	7' GL		Eddy New Mexi
				ntice Report or	Other Data
16.	Check A	appropriate Box To India	are rature or la	unce, nepony or	QUENT REPORT OF
	NOTICE OF INTE	INTION TO:	_	SUESE	
TEST WATER SHUT	-OFF	PELL OR ALTER CASING	-	SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	-1 1	URE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOT	Tomporari	ABANDONMENT y Abandoned X
REPAIR WELL		CHANGE PLANS	_ (Othe	r) Report resul	ts of multiple completion on Well
(Other)				Completion or Recoil	Infection Report and Log Lot-
17 DESCRIBE PROPOSED	OR COMPLETED O	PERATIONS (Clearly state all	pertinent details, and ace locations and mea	l give pertinent date isured and true vert	es, including estimated date of starting ical depths for all markers and zenes f
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