

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 05612-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MARATHON OIL COMPANY

3. ADDRESS OF OPERATOR

Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL and 1650' FEL ; Sec.22-T21S-R23E

14. PERMIT NO.

Current

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 3850' ; KDB 3862'

7. UNIT AGREEMENT NAME

Indian Basin "A"

8. FARM OR LEASE NAME

Indian Basin "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.22-T21S-R23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well Status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

*STATUS: TEMPORARILY ABANDONED

JUL - 7 1976

1. Is well capable of producing in paying quantities? No.

2. Date shut-in commenced: Sept. 1965.

3. Reason for shut-in: Hydrocarbon reserves in completion interval depleted.

4. What was the average production rate when the well was shut-in: None (Dead)

5. Future plans: None

6. Approximate date of any future workover or P & A : None.

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO*Note: This shut in zone is the lower completion in a multi-completed well.
The upper completion (Upper Penn) is active. The two completions are separated
by a Baker Model "D" production packer, with each zone having its own production
string.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. L. Johnston

TITLE Petroleum Engr.

DATE 6/22/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DUAL OR MULTIPLE COMPLETION DATA SHEET

Marathon Oil Co. #1 Indian Basin A J-22-21-23
 Operator Well S.T.R.

Order No. R-2468 4-18-63 Pools Indian Basin Upper Penn. Comp. Jan. 63
monow

PACKER LEAKAGE TEST DATA

Test Date	Approval Date	Test Date	Approval Date
<u>Initial</u> <u>1-11-63</u>	<u>1-18-63?</u>	<u>8-13-15-73</u>	<u>9-17-73</u>
<u>11-27-64</u>	<u>SI test?</u>	<u>9-16-18-74</u>	<u>10-1-74</u>
		<u>9-16-17-75</u>	<u>9-26-75</u>
<u>6-21-66</u>	<u>7-6-66</u>	<u>7-9-75</u>	<u>9-17-76</u>
<u>9-13-67</u>		<u>8-1-3-77</u>	<u>8-22-77</u>
<u>8-6-68</u>	<u>8-23-68</u>	<u>8-28/30-78</u>	<u>10-19-78</u>
<u>7-14-17-69</u>	<u>8-15-69</u>	<u>2/17-21/80</u>	<u>3/10/80 Pres. P. 77</u>
		<u>10/21-23/80</u>	<u>11/3/80</u>
<u>9-20-21-71</u>	<u>10-4-71</u>	<u>10/6-7/81</u>	<u>10/13/81</u>
<u>7-14-21-72</u>	<u>8-1-72</u>	<u>7/12-14/82</u>	<u>7/29/82</u>

monow SI since 1965-

DUAL OR MULTIPLE COMPLETION DATA SHEET

Operator	Well	S.T.R.
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Operator	Well	S.T.R.
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Operator	Well	S.T.R.
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Order No. _____ Pools _____

Order No. _____ Pools _____

Packer Leakage Test Data .

[illegible]