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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

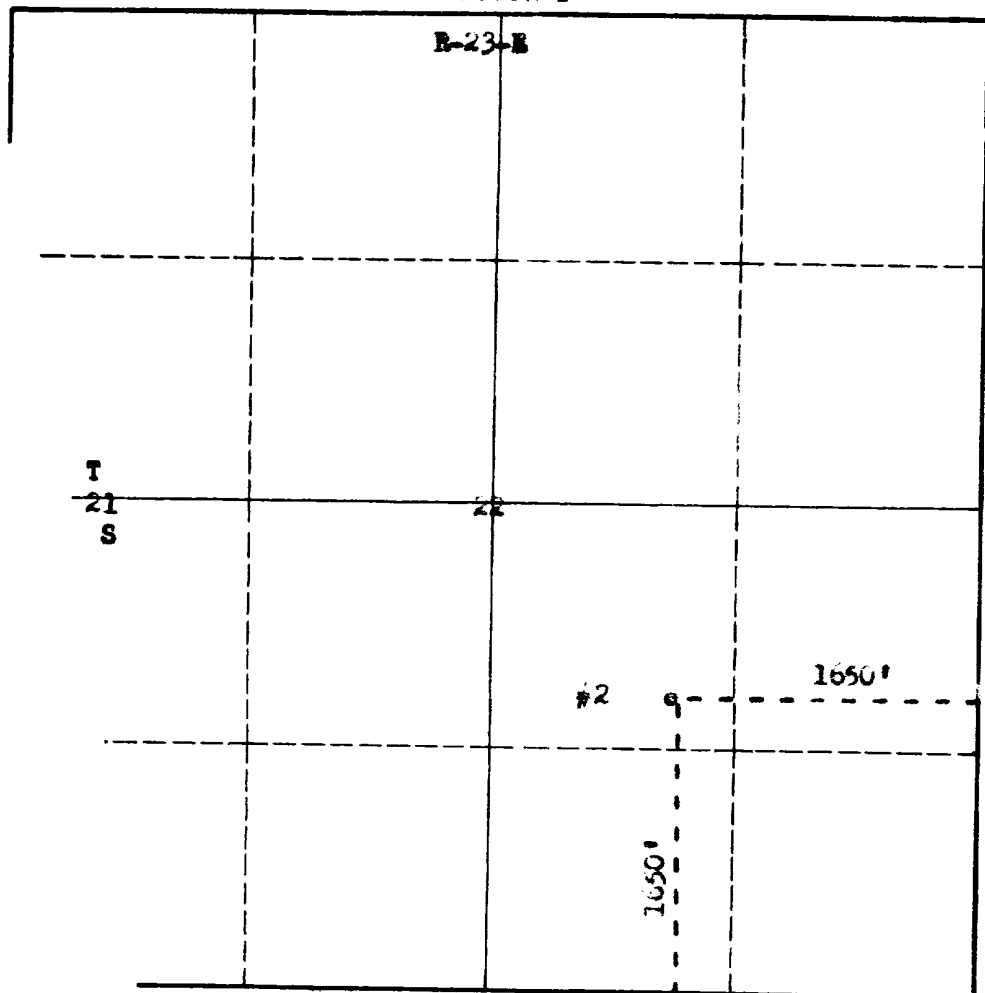
SECTION A

Operator Ralph Lowe			Lease Indian Basin Federal (NM 05612)-A		Well No. 1
Unit Letter J	Section 22	Township T-21-S	Range R-23-E	County Eddy	
Actual Footage Location of Well: 1650 feet from the South line and 1650 feet from the East line Ground Level Elev. 3847 Producing Formation _____ Pool Willcox Dedicated Acreage: _____ Acres					

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



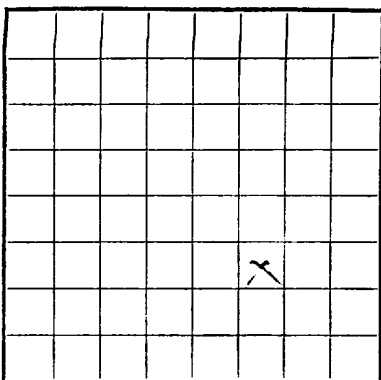
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name C. W. Murray
Position Agent
Company RALPH LOWE
Date September 24, 1962

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 10, 1962
Registered Professional Engineer and/or Land Surveyor James H. Brown
Certificate No. 542

U. S. LAND OFFICE New Mexico
SERIAL NUMBER NM 05612-A
LEASE OR PERMIT TO PROSPECT 7

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELLCompany Ralph Lowe Address Box 632, Midland, Texas
Lessor or Tract Indian Basin "A" Field Undesignated State New Mexico
Well No. 1 Sec. 22 T. 21 R. 23 Meridian NMPM County Rocky
Location 1250ft. [N.] of [S.] Line and 1550ft. [W.] of [E.] Line of [S.] Sec. 22 Elevation 3847
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Carl RuseDate January 30, 1963Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 3, 1962 Finished drilling December 23, 1962**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 7355 to 7800 (G) No. 4, from _____ to _____
No. 2, from 9117 to 9132 (G) No. 5, from _____ to _____
No. 3, from 9252 to 9268 (G) No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	60	8	7-11/16	1000	Ball	7355	7355	7800	Casing
7	42	8	7-11/16	800	Ball	7800	7800	9132	Casing
7	42	8	7-11/16	800	Ball	9132	9132	9268	Casing
7	42	8	7-11/16	800	Ball	9268	9268	9268	Casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1925	1000 Gax	Pump		1 cila full
7	9385	625 Gax	Pump		" "

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from _____ feet to 9450 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**_____, 19____ Put to producing Well shut-in, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES_____Carl Ruse_____, Driller _____George Millard_____, Driller
_____Bob Byron_____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	477	477	Dolomite & sandstone
477	1500	1023	Dolomite
1500	2020	520	Limestone
2020	2150	130	Sandstone & dolomite
2150	2800	650	Dolomite
2800	3050	250	Limestone
3050	3410	360	Sandstone & limestone
3410	5320	1910	Limestone
5320	6110	790	Sandstone & limestone
6110	7370	1260	Shale
7370	7776	406	Dolomite
7776	9120	1342	Limestone, shale, sandstone
9120	9340	220	Shale & sandstone
9340	9450	110	Sandy limestone
9450	9450 TD	0	Shale

DIAGRAMMATIC SKETCH
OF
DUAL COMPLETION
Ralph Lowe
Indian Basin "A" 1
Undesignated
J-22-21S-23E
Eddy County, New Mexico

RECEIVED

MAR 9 1963

D. C. C.
ARTERIAL OFFICE

9-5/8" casing set at 1925
Cement circulated to surface

2-3/8" 10 RD tubing set at 7280'

Top cement at 6355

Baker Model "K" Packer set at 7280'

7505-72 perforated zone

2-3/8" 10 RD tubing set at 9053'

Baker Model "D" Packer set at 9050'

9118-30 perforated zone

9252-66 perforated zone

7" casing set at 9385'
Cemented with 625 cv

