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SANTA FE				
FILE			<u> </u>	
U.S.G.S.			<u> </u>	
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL		<u> </u>	
	GAS			
OPERATOR		-	-	
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE		RECEIVED					
TRANSPORTER GAS	-	REGETT					
PRORATION OFFICE			NOV 2 2 1055				
Ralph	Lowe		gr. 1 - 1 - 1 - 1				
Address PD Box 83	Lower, Midland, Tex	n 5					
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	approved 4/19/63				
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s Showed by all	approved 4/19/63 . Shut in.				
Change in Ownership	Casinghead Gas Conder	nsate X					
change of ownership give name							
DESCRIPTION OF WELL AND	LEASE						
Lease Name  Indian Basi	Well No.   Pool Na	me, Including Formation	Kind of Lease   State, Federal				
Location		• •					
Unit Letter;/	650 Feet From The South Lir	ne and	The <u>East</u>				
Line of Section 22 , To	ownship 2/-5 Range	23-E , NMPM, L	Eddy County				
DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA	AS					
Name of Authorized Transporter of O Marathon, Oil Co.,	or Condensate Operator, Indian Basin Cring System	Address (Give address to which appro	esia. New Mexico				
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)				
- Same	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen				
If well produces oil or liquids, give location of tanks.	1						
f this production is commingled w	with that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Ferforations			Depth Casing Shoe				
		O CENTRAL DECORD					
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be o	after recovery of total volume of load oi	l and must be equal to or exceed top allow				
OH, WELL Date First New Oil Run, To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas i					
Date First New Off Hun, 10 Tunks							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
GAS WELL Actual Frod. Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORE SIZE				
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION				
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED JAN 2	1966				
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY ML Classing					
			TITLE SEL SEE BES ISSMECTES				
		This form is to be filed in	compliance with Bull 5 1104				

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and	-	(Signatur	e)			
WICHI					$\smile$	

(Date)

(Title) .

NOV 19 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for period