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Form Approved.
Budget Bureau No. 42-R1424

c/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 04 1984

O. C. D.
ARTESIA, OFFICE5. LEASE
NM-05612-A
6. IF INDIAN, ALLOITEF OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Marathon Oil Company3. ADDRESS OF OPERATOR
P. O. Box 2409 Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:7. UNIT AGREEMENT NAME
Indian Basin "A"8. FARM OR LEASE NAME
Indian Basin "A"9. WELL NO.
110. FIELD OR WILDCAT NAME
Indian Basin / U. Penn11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T21S, R23E12. COUNTY OR PARISH: 13. STATE
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
3850' GR, 3862' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Squeeze and reperforate uphole

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set at 7810' with 2 sacks of cement to abandon the Morrow perms from 9118 - 9266.

The existing Upper Penn perforations were squeezed with a total of 1350 sacks of cement in four attempts. This occurred from August 17 - 22. A retainer was set at 7455' to squeeze those perforations.

On August 24, perforations were added higher in the Upper Penn from 7360 - 62, 7374 - 82, 7414 and 7418 - 20 with 1 JSPF. On August 27, these new perms were acidized with 2000 gallons of 15% HCl. The well is now being tested.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas E. Zepeda TITLE Prod. Engineer DATE 8-27-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL AUG 31 1984

Alameda, NEW MEXICO *See Instructions on Reverse Side

Post FD-2
9-7-84
p. # Morrow