

November 1984
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on the
reverse side.

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-05612-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DEC 19 1989	7. UNIT AGREEMENT NAME Indian Basin "A"
2. NAME OF OPERATOR Marathon Oil Company	DEC 19 '89	8. FARM OR LEASE NAME Indian Basin "A"
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	ARTESIA, OFFICE	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1650' FSL & 1650' FEL	ARTESIA, OFFICE	10. FIELD AND POOL OR WILDCAT Indian Basin (U. Penn)
14. PERMIT NO --	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL; 3850' KB; 3862'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T21S, R23E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company intends to initiate operations to plug and abandon the above referenced well on 12-19-89. Following is the procedure:

1. MIRU pulling unit.
2. Kill well w/fresh water.
3. Remove tree and NU BOP's.
4. POOH w/tbg & pkr.
5. Install packoff. RIH w/CIBP on wireline. Set @ 7300' & bail 35' cement onto plug.
6. RIH w/tbg & tag cement. Circulate w/10# brine. POOH w/tbg.
7. Perf (4) squeeze holes @ 1975'.
8. Set retainer @ 1875'. Pump 100' cement plug inside & outside 7" csg across 9 5/8" shoe.
9. Sting out of retainer.
10. Circulate w/10 ppg brine.
11. Pull up hole w/2 3/8" tbg.
12. ND BOP's.
13. Spot cement plug from 50' to surface.
14. Cutoff csg, weld on cap, install marker.
15. RD pulling unit.

Note: P&A procedure approved verbally by BLM Representative Mr. Shannon Shaw on 9-6-88.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Jenkins

TITLE Hobbs Production Sup't.

DATE 12-13-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side