

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "J" 1650 FSL & 1650 FEL
SEC 22, T-12-S, R-23-E
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5. Lease Designation and Serial No.

NM-05612-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN A #1

9. API Well No.

30-015-00034

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS
POOL

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-establish production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MARATHON OIL COMPANY converted this well to co-production as follows:

9/1/98 MIRU. Killed well. ND wellhead & NU BOPs. Pulled split hangers & tested BOP. Released packer. POOH & L/D tbg. & packer. TIH w/6-1/8" bit & tagged PBTD @ 7395'. Picked up swivel & drilled out cement & retainer. Started drilling out 2nd retainer @ 7460'. Circulated wellbore clean. Drilled out 2nd retainer & cement. TIH to CIBP @ 7810'. Picked up swivel & drilled out CIBP. Knocked out CIBP & well press. came up. Let well die down. RIH w/bit below 9000'. POOH L/D some tbg & collars w/bit. RU wireline. RIH w/gauge ring & Gamma Ray tool. Pushed junk down below 9000' & logged well. RIH & set CIBP @ 8800'. Perforated 7" csg. from 7678'-7706' w/4 JSPF @ 120 degree phasing. RIH w/bailer & set 10' of cement on CIBP. RD wireline to check equip. POOH. RU wireline. RIH & perf from 7766'-7678', 7662'-7648', 7648'-7594', 7574'-7538', 7532'-7524', 7512'-7506', 7494'-7481', 7432'-7396', & 7384'-7354' w/4 JSPF @ 120 degree phasing. RD wireline for long weekend. RU wireline. RIH & perf from 7480'-7470'. RD wireline. RIH w/ PPI tool & set packer @ 7585'. Drop standing valve. RU Halliburton. Spotted 500 gals. 15% HCl acid to packer. Reversed out & dropped FCV. Spotted 15% Ferchek acid to PPI tool. Set PPI packer @ 7776'. PUH treating perms. from 7766'-7478' in 2' increments w/100 gpf. Loaded tbg. w/acid. Acidized remaining perms from 7478'-7354' w/ 100 gpf. RD Halliburton. POOH w/tbg & L/D PPI packer. RIH w/RBP & set @ 3750'. Tested RBP to 500 psi. okay. RIH w/OOI sub. pump on 2-7/8" tubing. Landed tbg in seaboard head. ND BOP. RU wellhead. RD PU. Work completed 9/11/98

14. I hereby certify that the foregoing is true and correct

Signed

Garry L. Lark

Title Engineer-Technician

Date 9/17/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title (ORIG. SGD) DAVID F. GLASS

Date

SEP 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side