

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas April 19, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe Indian Basin, Well No. 1, in SW 1/4, NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 23, T. 21-S, R. 23-E, NMPM, Indian Basin (Morrow) Gas Pool

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 5/29/62 Date Drilling Completed 9/3/62  
Elevation 3832 Total Depth 10111 PBDT

Top Oil/Gas Pay 9039 Name of Prod. Form. Morrow

## PRODUCING INTERVAL -

Perforations 9039'-9049', 9199'-9263'  
Open Hole Depth Casing Shoe 10,100 Depth Tubing 8990

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8045 MCF/Day; Hours flowed 0

Choke Size 48/64 Method of Testing: 4. Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. Mud acid W/24,000 cu. ft. Nitrogen

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter None

Gas Transporter None

Remarks: Absolute Potential - 12,100 MCF

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 23 1963, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Ralph Lowe  
(Company or Operator)

By: [Signature]  
(Signature)

Title: Agent

Send Communications regarding well to:

Name: Ralph Lowe

Address: Box 832, Midland, Texas

RECEIVED

APR 19 1963

D. C. C.  
ARTERIAL OFFICE

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
1. No. of Poles Required	5
2. No. of Poles Available	
3. No. of Poles in Use	
4. No. of Poles in Storage	
5. No. of Poles in Transit	
6. No. of Poles in Repair	
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