	NO. OF COPIES RECEIVED		· · · · · · · · · · · · · · · · · · ·	
	DISTRIBUTION SANTA FE. /		CONSERVATION COMMILSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			RECEIVED
I.	OPERATOR 2	_		OCT 2 5 1965
	Ralph	Lowe		D. C. C. ARTESIA, OFFICE
	POBOX 83 Y, Midland, Texas 79701			
	Reason(s) for filing (Check proper box New Well In-completion Thange in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	Other (Please explain)  Previous C-110  Showed Well	Approved 5/23/63 Shut in.
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name  Indian Bas  Location	in 1 In	dian Basin (Morrow)	State, Federal or Fee Federal
		80 Feet From The North Lin		he <u>West</u>
	Line of Section $$	waship 21-5 Range	23-E , NMPM,	Eddy County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil			
	Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 💢 🌟	Address (Give address to which approv	ad annual this form is to be seen
	Ralph Lowe	· •	Po Box 837 M	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	iverforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ار ایم د	Note: approxima	Hy 500 MCF Per	day to be used	on Nearby
^	Leases for		Ralph Lowe Oals	transporterat
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL  Date First New Oil Run To Tanks		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	
	Length of Test	Tubing Pressure	Casing Pressure	Chok size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
	Astaul Prod. During Test	On-Bbis.	water - Bbis.	Gas-MCF
	GAS WELL Note: Well C	Completed for 12, 100 Length of Test	MCF Absolute Potent Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	<u> </u>	TION COMMISSION
	Commission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	TITLE This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,	
	_			
	(Signa	ature)		
	(Signal Control of Time october 2)	1, 1965		
	(De	ste)	well name or number, or transporte	r, or other such change of condition.