

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Marathon Oil Company

## 3. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 660' FWL, Sec. 23, T-21S, R-23E, Eddy County, NM

## 5. Lease Designation and Serial No.

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or C.A. Agreement Designation

## 8. Well Name and No.

Indian Basin Gas Com #

## 9. API Well No.

30-015-00037

## 10. Field and Pool, or Exploratory Area

Morrow (Upper Penn)

## 11. County or Parish, State

Eddy Co. NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Reactivate Morrow/  
Abandon Upper Penn
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12-18-90 Marathon Oil Company initiated operations to reactivate the Morrow on the above referenced well. The following is the procedure:

1. POOH w/2 3/8" tbg & pkr. RIH & set 7" cmt retainer @ 7340'. Squeezed perfs 7276-7538' Upper Penn w/1000 gals Flochek, rock salt & 400 sx class "H" cmt. Drilled out cmt retainer & cmt to 7642'.
2. Tested squeezed perfs f/7376-7538' to 600 psig for 15 min. Held OK.
3. RIH w/bit & could not make any hole @ 7642'. RIH w/overshot but failed to catch on/off tool. POOH.
4. RIH w/1.75" spear w/grapple. Ran spear 2' into pkr. Spear broke. POOH leaving 8" bottom of spear & grapple in hole (possibly 10" above spear inside pkr).
5. RIH w/7" pkr, removed BOP's, & set pkr @ 7249' w/13,000# compression.
6. Well S.I.

## 14. I hereby certify that the foregoing is true and correct

Signed Carl A. Bagwell Title Engineering Technician Date 5-31-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side