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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or reentry to a different reservoir. Interview of the proposals to drill or to despen or reentry to a different reservoir. SUBMIT IN TRIPLICATE The of Well Use "APPLICATION FOR DEFINIT" (in such proposals I Well Yes	Form 3160-5 (June 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stateme or representations as to any matter within its pariadiction.

*See instruction on Reverse Side