

ATTACHMENT I

12. SITP = 500 psig. SICP = 0 psig. Blew well down in +10 min & RIH w/swab. 1st FL 700' FS. Made 6 swab runs in 1st 4 hrs & recov'd 41 BW. Swabbing from S/N on last run (swabbed dry). Began making 1 run/hr for next 4 hrs w/+400' fluid entry between runs. Made a total of 9 SR in 8 hrs & recov'd 51 BW with no show of gas or oil. Rel RTTS & RIH to RBP @ 6806'. Latched onto RBP & started OOH laying down 2 7/8" workstring in singles. SI & secured well. SDFN.
TL 302 BW TR 102 BW
13. SICP & TP = 0 psig. FOOH laying down 2 7/8" workstring. SN RTTS pkr & RBP w/ ball catcher. Changed out pipe rams to 2 3/8". RIH w/2 7/8" x 7" nickle plated Baker Model R double grip pkr, 1-2 7/8" x 2 3/8" 8rd nickle plated crossover, 84 jts 2 3/8", 4.7#, J-55, 8rd internally coated (Rice Engineering Duoline) tbg, 1-2 3/8" upset 8rd x 2 3/8" butruss internally coated crossline, 123 jts 2 3/8" seal lock internally coated tbg. ND BOP. Installed 6" 900 series tbg hanger flange. Reversed 226 bbls 2% KCL w/110 gals Unichem Techni-Hib 606 pkr fluid. Set pkr @ 15,000# compression. Press'd backside to 500 psig. Installed press recorder. Obtained press witness by NMOCD inspector Gary Williams. Installed 2 7/8" orbit valve. SWI. SDFN.
TL 327 BW TR 102 BW

NOTE: Step Rate & Injectivity Test indicated Wolfcamp to be tight. Well/zone S.I. pending engineering evaluation of next possible zone of interest.

FINAL TEST.