

ATTACHMENT I

3. OK. (Press test witnessed by NMOCD Mr. John A. Robinson.) Released RTTS pkr. & started OOH w/tbg, pkr, SI & secured well. SDFN.
4. SITP = 50 psig. Finish OOH w/RTTS, pkr, SN & 2 7/8" workstring. RU Wedge W/L & RIH w/GR, CCL tools & ran GR & logged f/7630' to 7100'. POOH w/logging tools. RIH w/7" CIBP, CCL & Ran CCL correlation strip. Set CIBP @ 7622' KB & POOH. RIH w/dump bailer & dumped 6 sx cmt on top of CIBP in 2 runs (top of cmt - 7587' KB). PU & RIH w/second 7" CIBP, CCL. Pulled CCL correlation strip & set CIBP @ 7325' KB. Dump bailed 6 sx cmt on top of CIBP (TOC - 7290') POOH & RD Wedge W/L. Final FL 60' FS. Loaded hole w/5 bbls 2% KCL & pressured to 500 psig. Press bled to 425 psig in 5 min. Bled off press, opened & closed BOP & pressured again to 500 psig & lost 50 psig in 12 min. Bled off press, stuck gauge in surface pipe connection. Pressured csg to 500 psig & surface press went to 500 psig. Bled press off csg. Surface press bled to 0 psig. SI & secured well. SDFN (csg flowing 1/2" stream before SI).
5. SICP = 450 psig. SICP (surf pipe) = 450 psig. Bled press off 7" prod csg & surf csg. Press bled to 0 (surf csg flowed approx 2 BO & died). PU RTTS pkr, SN & RIH w/100 stands 2 7/8" 6.5# N-80 workstring & set RTTS @ 6192' in 13,000# compression. Loaded tbg w/3 bbls 2% KCL & press tested CIBP set @ 7325' to 1000 psig for 15 min & held OK. POOH looking for csg leak. Pulling 20 stands @ a time. Set RTTS up & down hole & isolated csg leak between 2477' & 2555' KB. Set RTTS @ 2462' & estab circ rate of 2 BPM @ 200 psig. Circ oil out of surf pipe thru 7" prod csg & recov'd approx 2 more BO. Rel RTTS pkr & POOH. SI & secured well. SDFN.  
TL 10 BW TR 2 BW, 4 BC
6. SICP = 450 psig. Ru Atlas W/L & RIH w/4" csg gun & perf'd w/4 JSPF @ 3140' KB & POOH. RIH w/2 7/8" x 7" RTTS pkr on 2 7/8" 6.5# N-80 workstring. Set pkr @ 3104' KB & broke down. Squeezed perfs @ 3140' @ 1500 psig. Estab circ rate of 2 BPM @ 200 psig w/6 bbls 2% CK1 wtr. Rel RTTS & POOH. RIH w/7" Halliburton EZ Drill cmt retainer. Pumped 3 bbls thru retainer & set @ 3102'. Tested tbg to 2000 psig. Held OK. Mixed & pumped 85 sx Prem Plus (API Class "C" Neat) 14.8 ppg @ 2.5 BOM & 250 psi avg. Max press = 500 psig. Stung out of retainer & rev circ to clear tbg. Pulled 17 jts (end of tbg @ 2585' KB) & rev circ to clear 7" (saw no cmt in returns). POOH w/retainer setting tool. PU & RIH w/7" E-Z drill cmt retainer. Pumped thru retainer 2399' KB. Perfs 2" to 200 psig & estab inj rate 1.5 BOM @ 150 psig. Mixed & pumped Halliburton "Lite" (12.7 ppg) followed by 190 sx Prem Plus (Class "C" Neat) (14.8 ppg BPM & 500 psig). Press last 2 bbls of displ into formation @ 1200 psig. Circ 25 sx of cmt to pit. Stung out of retainer & rev tbg clean. POOH w/tbg, retrieving tool, SI well. SDFN.  
TL 10 BW TR 2 BW, 4 BC
7. SICP = Slight vac. SI surf press = slight blow. RIH w/6 1/4" skirted bit, 4-4 3/4" DC's on 73 jts 2 7/8" 6.5# N-80 workstring. Tagged TOC @ 2395' KB. RU power swivel, circ head, broke circ (Hole standing full) & drilled hard cmt to top of cmt retainer @ 2399' KB. Drilled up retainer from 2399'-2402' (5.5 hrs). Drilled hard cmt from 2402'-2410'. Circ hole clean. SI & secured well. SDFN.  
TL 10 BW TR 2 BW, 4 BC

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