

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Sec. 23, T-21S, R-23E, Eddy County, NM

SEP 6 1991

O. C. D.
ARTESIA OFFICE

5. Lease Designation and Serial No.

NM 8354628

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Basin Gas Com #1

9. API Well No.

30-015-00037

10. Field and Pool, or Exploratory Area

Morrow (Upper Penn)

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recomplete as Wolfcamp
SWD well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company on 5/30/91 initiated operations to recomplete the well as a Wolfcamp SWD well as follows:

1. SITP = 15 psig. MI & RU X-Pert W/S. Blew well down, removed x-mas tree. NU 6" 900 series manual BOP. Rel 2 3/8" x 7" Model "R" pkr set @7249' & POOH laying down 167 jts 2 3/8" x 4.7# seal lock tbg, 65 jts 2 3/8" 4.7# J-55 EUE 8rd tbg SN & pkr. SI & secured well. SDFN. (Sent prod tbg to Rice Engr - Hobbs, to be internally coated).
2. SITP = 0 psig. Changed out pipe rams to 2 7/8" tbg. PU & started in hole w/6" smooth OD shoe w/3.250" ID rough (w/cutrite) & 4 3/4" Bowen Super Hyd jars & 4-4 3/4" DC on 2 7/8" 6.5# N-80 workstring. SI & secured well. SDFN.
3. POOH w/milling tool, hyd jars, 4-4 3/4" DC, SN & 2 7/8" workstring. PU & RTH w/2 7/8" x 7" Halliburton RTTS pkr. SN & 247 jts 2 7/8" 6.5# N-80 tbg. Set RTTS @ 7622' in 11,000# compression. Loaded tbg w/3 bbls fresh wtr & pressured to 600 psig & held

(See Attachment I)

14. I hereby certify that the foregoing is true and correct

Signed C. A. Bagwell Title Engineering Tech.

Date 8/16/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side