

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

dst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501-0288

DEC 11 1991

WELL API NO.	30-015-00037
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	MN-0384628
7. Lease Name or Unit Agreement Name	Indian Basin Gas Com
8. Well No.	1
9. Pool name or Wildcat	Indian Basin

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 23 Township 21-S Range 23-E NMPM Eddy County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete as Devonian S.W.D. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-13-91 Marathon Oil Company initiated operations on the above referenced well to recomplete this unsuccessful Wolfcamp salt water disposal well to salt water disposal in the Devonian. Following is the procedure through 12-6-91.

11-13-91 Test tie down anchors. MIRU DA&S Well Service. Pump 75 bbls formation wtr down tbg. Establish injection rate into Wolfcamp of 3 BPM @ 2500#. Bleed off psig. Release packer. ND wellhead. NU BOP. Test csg & BOP to 500#, OK. POOH w/123 jts 2 3/8" J-55 seal lock IPC tbg & 1 jt 2 3/8" J-55 EUE IPC tbg. Secure well. SDFN.

(See Attachment 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 12/13/91
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. (915) 682-1626

(This space for State Use)

For Record Only
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: