

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JAN - 7 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

O. C. D.

ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator  
Marathon Oil company ✓

3. Address and Telephone No  
P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter E, 1980' FNL & 660' FWL  
Section 23, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-0384628

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Basin Gas Com No 1

9. API Well No.

30-015-00037

10. Field and Pool, or Exploratory Area

Indian Basin

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11-13-91 Marathon Oil Company initiated operations on the above referenced well to recompleate this unsuccessful Wolfcamp salt water disposal well to salt water disposal in the Devonian. Following is the procedure through 12-6-91:

11/13/91 Test tie down anchors. MIRU DA&S Well Service. Pump 75 bbls formation wtr down tbq. Establish injection rate into Wolfcamp of 3BPM @ 2500#. Bleed off psig. Release packer. ND wellhead. NU BOP. Test csg & BOP to 500#, OK. POOH w/123 jts 2 3/8" J-55 seal lock IPC tbq & 1 jt 2 3/8" J-55 EUE IPC tbq. Secure well. SDFN.

11/14/91 Open well 0# psig. POOH w/83 jts 2 3/8" J-55 IPC tbq w/7" Baker Model R pkr. Change out pipe rams in BOP. Test wellhead & BOP to 2500#, OK. RIH w/Howco 7" EU easy drill cmt retainer. RIH on 2 7/8" tbq to 6495'. Set retainer @ 6495'. Est inj rate 3 BPM @ 2100'. Test annulus to 750#. Mix & pump 225 sx Class "C" LWL cmt @ 2.5 BPM @ 1900#. Mix & pump 225 sx Class "C" Premium cmt w/6# salt per sx @ 3 BPM @ 1800#. Displaced cmt to top of retainer, pull out of retainer w/cmt tool. Reversed out 2 bbls cmt. Pull 10 stds tbq. SDFN.

(See Attachment 1)

14. I hereby certify that the foregoing is true and correct

Signed Paul A. Bagwell Title Engineering Technician Date 12/13/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: