

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 88110

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Salt Water Disposal</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-0384628</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESRV. ☐ Other <u>RECEIVED</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Marathon Oil Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 552, Midland, TX 79702</u>		8. FARM OR LEASE NAME <u>Indian Basin Gas Com</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FNL & 660' FWL</u> At top prod. interval reported below <u>1980' FNL & 660' FWL</u> At total depth <u>1980' FNL & 660' FWL</u>		9. WELL NO. <u>1</u>	
14. PERMIT NO. <u>30-015-00037</u>		10. FIELD AND POOL, OR WILDCAT <u>Devonian</u>	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 23, T-21-S, R-23-E</u>	
15. DATE SPUDDED		12. COUNTY OR PARISH <u>Eddy</u>	
16. DATE T.D. REACHED		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD	
See original completion report for this information.			
20. TOTAL DEPTH, MD & TVD <u>10438'</u>		23. INTERVALS DRILLED BY	
21. PLUG BACK T.D., MD & TVD		ROTARY TOOLS	
22. IF MULTIPLE COMPL., HOW MANY*		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Injecting 10100' - 10438' Devonian</u>			
25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR/CCL 7100' - 7630'</u>			
27. WAS WELL CORED			
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
See original	completion report.		
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			9965'
31. PERFORATION RECORD (Interval, size and number)			
6574' - 6768', .4" shot, 308 holes			
9039' - 9263' - see original completion report			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6574'-6768'		Squeeze w/750 sx cement	
9039'-9263'		Squeeze w/300 sx cement	
10100'-10438'		Acid w/4000 gals 15% NEFF	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BSL.		GAS—MCF.	
WATER—BSL.		GAS-OIL RATIO	
FLOW, TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carl A. Bagwell</u>		TITLE <u>Eng. Technician</u>	
DATE <u>1/10/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

