

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div. Dist. 2 301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Marathon Oil Company

3. ADDRESS AND TELEPHONE NO. P.O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "E", 1980 FNL & 660' FWL, SECTION 23, T-21-S, R-23-E

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. INDIAN BASIN GAS COM #1

9. API WELL NO. 30-015-00037

10. FIELD AND POOL, OR WILDCAT INDIAN BASIN MORROW GAS POOL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T-21-S, R-23-E

12. COUNTY OR PARISH EDDY

13. STATE NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11/1/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3843'; GL-3831'

20. TOTAL DEPTH, MD & TVD 10,400' 21. PLUG, BACK T.D., MD & TVD 9941' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* MORROW 9039'-9263' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" and 7" casing sizes.

Table with 7 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)). Includes entry for 3-1/2" size and 9942' depth.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED). Includes a signature box for Alexis C. Swoboda.

33.* PRODUCTION DATE FIRST PRODUCTION 11/1/01 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 11/7/01 HOURS TESTED 24 CHOKE SIZE 6/64 PROD'N. FOR TEST PERIOD 0 OIL - BBL 0 GAS - MCF. 100 WATER - BBL 0 GAS - OIL RATIO NA

FLOW. TUBING PRESS. NA CASING PRESSURE 1000 CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF. WATER - BBL OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Jimmy Lark TITLE Engineer Technician DATE 3/13/02

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
See prev. record						