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DISTRIBUTION	NEW ME	XICO OIL C	ONSEDVATI	ION COMMIS	SION	Phem	C-104	
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PRORATION OFFICE	<u> </u>					NOV 22	1903	
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DESCRIPTION OF WELL AND	LEASE							
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Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

6.22		4 1 12 4
	- (Signature)	
agent		
	(Title)	\circ
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OIL CONSERVATION COMMISSION

JAN 25 1966

DAL AND BAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply nleted wells.