

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form  
Rev 1:

5a. Indicate Type of Lease  
State ☐ Federal ☐  
5. State Oil & Gas Lease No.  
NM 0384628

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company ✓ 3. Address of Operator P.O. Box 552, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>23E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3832' GL	7. Unit Agreement Name OCT 13 '88 8. Farm or Lease Name Indian Basin Gas "C" 9. Well No. 1 10. Field and Pool, or Wildcat Indian Basin Upper P 12. County Eddy
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ T.A. Morrow & Upper Penn Perfs: re-perf Upper Penn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company temporarily abandoned the Morrow Zone (9039'-9263'), squeezed the Penn Zone (7560'-7588'), and the well was then recompleted in the Upper Penn in April, 1971. This work was conducted in the following manner:

1. MIRU pulling unit. Killed well, rem'd tree, and NU BOP's.
2. POOH w/dual tbgs strings.
3. RIH w/7" Baker Model "D" pkr, 2 3/8" tbgs, 7" Baker Model "R" pkr & tbgs divider. Set Model "D" pkr @ 8980' w/btm of string bull plugged @ 8986'. Separated from tbgs divider & set Model "R" pkr @ 7277'. Spotted 3 sx sand on top of pkr & POOH.
4. RU wireline company. RIH & set cmt retainer @ 7550'. Sqz'd perfs. from 7560'-7588' (Penn Zone) w/95 sx Class "H" cmt. Pulled out of retainer & spotted 5 sx on top of retainer. TOC @ 7540'.
5. RIH w/2 3/8" tbgs & 7" pkr to 7279'. Set pkr, rem'd BOP's, & NU tree. RDMO pulling unit on 4-11-71. Well is producing from Upper Penn perfs from 7376'-7538' w/single string of tbgs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] -J.R. Jenkins TITLE Hobbs Prod. Superintendent DATE 10/10/88

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: