

9/14/62

6

Pulled cbg, set Halliburton retainer Type DM at 7634'. Went in hole with cbg. Pkr would not hold communications around pkr. Pulled cbg. Ran Halliburton RTS tool, found 7" csg O.K. down to 7631'. Pkr looked badly. Set Baker Model 7K retainer, Type DM, at 7600'. Went in hole with cbg. ~~Used w/100 ex neg. neg.~~ Put away 85 ex & reversed out 15 ex. Max PSI 41000. Pulled out of hole.

9/15/62

Perf from 7550' - 88' with 4 jets/ft. Went in hole with TIW pkr Type JSAC. Guiberson HD safety jt. Spot acid on formation. Set pkr. Treated w/500 gals of mud acid. PSI up to 30000, bled back to 22000, PSI 20000, bled back to 12000, PSI 36000, bled back to 21000. Treated at 30000, 4 BPM I.S.D.P. 26000. Ran swab 3 times, fluid down 3000'. Kicked off and flowed.

8:00 A.M.	TP 1750,	gas 3.680 MCF,	2" ch.,	5 1/2 bbls wtr acid.
9:00 A.M.	TP 1750,	gas 1.630 MCF,	2" ch.,	1.90 bbls wtr acid.
10:00 A.M.	TP 1750,	gas 2.300 MCF,	2" ch.,	2.50 bbls wtr acid.
11:00 A.M.	TP 1750,	gas 2.570 MCF,	2" ch.,	2.50 bbls wtr acid.
12:03 N	TP 2250,	gas 3.250 MCF,	3/4" ch.,	1.25 bbls wtr acid.
1:00 P.M.	TP 3450,	gas 3.050 MCF,	3/4" ch.,	1.25 bbls wtr acid.
2:00 P.M.	TP 3500,	gas 3.050 MCF,	1/2" ch.,	0.32 bbls wtr acid.
3:00 P.M.	TP 1000,	gas 3.050 MCF,	2" ch.,	0.32 bbls wtr acid.
4:00 P.M.	TP 1250,	gas 3.050 MCF,	2" ch.,	0.32 bbls wtr acid.
5:00 P.M.	TP 1250,	gas 3.250 MCF,	2" ch.,	0.63 bbls wtr acid.
6:00 P.M.	TP 1250,	gas 3.250 MCF,	2" ch.,	1.27 bbls wtr & showing diesel.
7:00 P.M.	TP 1000,	gas 3.400 MCF,	2" ch.,	1.90 bbls wtr & showing diesel.
8:00 P.M.	TP 1250,	gas 3.400 MCF,	2" ch.,	0.63 bbls wtr & diesel.
9:00 P.M.	TP 1000,	gas 3.680 MCF,	2" ch.,	0.63 bbls wtr & diesel.
10:00 P.M.	TP 1250,	gas 3.400 MCF,	2" ch.,	0.63 bbls.
11:00 P.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.32 bbls.
12:00 M	TP 1250,	gas 3.680 MCF,	2" ch.,	0.32 bbls.

9/16/62

1:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	1.25 bbls.
2:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.32 bbls.
3:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.96 bbls.
4:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.63 bbls. (80% dist.)
5:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.63 bbls. (80% dist.)
6:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.63 bbls. (80% dist.)
7:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.95 bbls.
8:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.63 bbls.
9:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.00 bbls.
10:00 A.M.	TP 1250,	gas 3.680 MCF,	2" ch.,	0.63 bbls. (85% dist.)

Treated well w/2000 gals 15% H₂SO₄ acid. Treated at 41000 7.3 bbls/min. T.S.D.P. 26000. Ran swab 3 times, well kicked off.

1:00 P.M.	TP 2500,	gas 6.800 MCF,	2" ch. op.
2:00 P.M.	TP 2500,	gas 6.800 MCF,	2" ch. op.
	TP 22500,	gas 2.150 MCF,	14/64" ch.
	TP 22500,	gas 2.150 MCF,	14/64" ch.
	TP 22500,	gas 2.150 MCF,	14/64" ch.

5 gals. dist. in 30 mins. catching about 1/4 of fluid. Grav. 58 at 700. TP 24500 SIP. Killed well w/Western pump truck.