

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

102126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Weaver Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-22-5-23 E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

AUG 14 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

O. C. C.

ARTESIA, OFFICE

Unit letter B, 660' FNL and 1980' FEL,
Sec. 6, T-22-S, R-23-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4118

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit and bowl to cement.
2. Load casing (tubing) with brine water.
3. Pump 20 bbls. water PAD to establish injection rate into formation before starting cement.
4. Pump 75 sx class "C" cement w/5 lbs. sand per sx., follow cement with a 1 x 2-7/8" rubber plug.
5. Pump 50 bbls. mud (brine or produced water w/25 sx. gel per 1000 bbls. of water) to place the cement plug top at 8800', hold 2 hrs. or until cement will hold formation pressure.
6. Rig up Howco, stretch 2-7/8" OD csg. run free point and back off (TOC 8250' T.S.)

Procedure continued on reverse side

RECEIVED

AUG-7 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED Charles Price Charles Price TITLE Engineer

DATE 8-3-73

(This space for Federal or State office use)

APPROVED BY
NOTATIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 13 1973

R. L. BEEKMAN
NG DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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7. Spot 40 sx. cmt over 2-7/8" csg. stub.
8. Pull 2-7/8" csg. up and spot 30 sx. cmt. as follows:

- a) 6200-6300' over Wolfcamp
- b) 4500-4600'
- c) 2900-3000' over Bone Springs
- d) 1750-1850' 50' in and out of 9-5/8" csg. shoe

9. Spot 10 sx. cmt. at the surface. Weld steel cap on 9-5/8", set permanent marker.

USE MUD LINDER FLUID BETWEEN PLUGS

Reserves do not justify installation of a compressor facility and sales line necessary to produce this well.

Well is completed in the Morrow (Atoka) Sand.
ACFP - 175 ACF/D dry gas.

FORMATION

TOP

San Andres	385'
Glorieta	1854'
Leonard	1873'
Bone Springs	2943'
Wolfcamp	5895' - tested dry
Atoka	8816'

Tested Cisco at 7600' - Water.