



U. S. G. C. C. C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5-10-62
1-10-62
1-10-62
1-10-62
Budget Bureau No. 42-R356.4
Form Approved.
Land Office New Mexico
Lease No. 101024
Unit N 7A

RECEIVED

64' FEET, 64' FEET

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 19 1962

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Re-Enter <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12

1962

Standard Federal

Well No. 1-A^x is located 64 ft. from [S] line and 64 ft. from [W] line of sec. 8

SW¹ of SW¹, Sec. 8

(1/4 Sec. and Sec. No.)

21E

(Twp.)

23E

(Range)

107N

(Meridian)

Undesignated

(Field)

Elmly

(County or Subdivision)

New Mexico

(State or Territory)

ground level

The elevation of the ~~minimum~~ above sea level is 4034 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The Standard Oil Company of Texas, A Division of California Oil Company proposes to re-enter subject well (a dry hole) to test the Wolfcamp formation. Procedure is as follows:

1. Clean out to top 7" casing at 835'. Run 7" casing and tie in with casing bowl.
2. Clean out to 6300', perforate a two foot interval above Wolfcamp formation and squeeze to approximately 3000 psi.
3. Run Gamma-Ray, Collar log. Perforate Wolfcamp.
4. Conduct production test treating as necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of California Oil Company

Address Drawer "H", Amarillo, Texas

By J. L. Rowland

Title District Engineer

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

Operator Standard Oil Company of Texas, A Division of Oklahoma Oil Co.		Lease Standard - Federal		Well No. 1-4
Unit Letter A	Section 8	Township 22 North	Range 23 East	County Wiley
Actual Footage Location of Well: 64 feet from the South line and 64 feet from the West line				
Ground Level Elev. 3094	Producing Formation Wolfcamp	Pool Undesignated	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

RECEIVED
 DEC 17 1962
 U.S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name Shaw
Position State Engineer
Company Standard Oil Co. of Texas A Division of Oklahoma Oil Co.
Date December 14, 1962

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed See Original Plat
Registered Professional Engineer and/or Land Surveyor
Certificate No. See Original Plat

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.