

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Lessor or Tract Section 14, T14N, R10E, S10E Field 14 State NEB

Well No. 886 Sec. 23 T. 44 R. 46 Meridian _____ County Clark

Location 10 ft. S. of N. Line and 100 ft. E. of W. Line of Section 25 Elevation 407
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed W. E. Emerson
Title Chief Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling January 21, 1927 Finished drilling April 12, 1927

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1-1/2"	1047	2.1	Shovel and bucket		
1-1/2"	1048	2.1	Shovel and bucket		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to 11.50 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing..... 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil. _____ %

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		10	Point
		1014	Sand and dolomite
		1500	Dolomite
1510		2385	Sand and limestone
2375		2415	Sand, shale and limestone
2475		2815	Long Spring dolomite
3815		3430	Limestone
3430		3525	Sand and limestone
3525		7645	Limestone
7600		7950	Sandstone
			Wolfcamp 795
7950		8715	Shale and limestone
8715		8935	Dolomite
8935		9105	Cisco 8935
			Limestone
			Canyon
		9175	Limestone, shale and sand
			Strawn 935
9375		10115	Limestone, sand and shale
10115		11115	Shale 10115
		11115	Sand, limestone and shale
11115		12004	Corrow 11,000
12004			Sand, silty shale and shale
1384		14135	Mississippian 11,000
			Chetty Limestone
			Bedford shale 11,000

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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