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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

24/to 5 F

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LAND OFFICE CEN				
IRANSPORTER GAS /			NOV 1 2 1933	
OPERATOR 5				
PRORATION OFFICE			<u> </u>	
Operator			ARTESIA, OFFICE	
Gulf Oil Corporation Address				
Box 670, Hobbs, New Me Reason(s) for filing (Check proper bo	xico 88240	Other (Please explain)		
New Well	Change in Transporter of:	Other (1 rease explain)		
Recompletion	Oil Dry Ga	s To show treamenor	rter of condensate	
Change in Ownership	Casinghead Gas Conden	1 11	t box of comments	
change of ownership give name				
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	ormation   Kind of Lec	ise Lease No.	
Seven Rivers Hills Uni	Com <sup>II</sup> .		ral or Fee Fed NM-03215-A	
Unit Letter /A ; 66	O Feet From The North Lin	e and 830 Feet From	n The East	
Line of Section 1	ownship 21-S Range 2	5-E , NMPM, E	ddy County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which ann	roved copy of this form is to be sent)	
Name of Authorized Transporter of O	<u> </u>	Address (Give address to which approved copy of this form is to be sent)  Box 980. Hobbs. New Mexico		
Famariss Oil & Refinir Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 980, Hobbs, New Mexico  Address (Give address to which approved copy of this form is to be sent)		
<u>Delhi Gas Pipeline Cor</u>	poration Unit   Sec.   Twp.   Rge.	1001 Americana Bldg. Houston, Texas 77002		
If well produces oil or liquids, give location of tanks.	A h 21-S 25-E	Yes	May 3, 1967	
this production is commingled w	rith that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'	
Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oti-Bble.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION  APPROVED 1900 19		
C	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	BY N. a. L	ressett	
ORIGINAL S	IGNED BY	TITLE		
C. D. BOI			in compliance with RULE 1104.  lowable for a newly drilled or deepen	
(\$1	Enature)	well, this form must be accompanied by a tabulation of the deviation of th		
Area Production Manag		All sections of this form	must be filled out completely for allo	
`	Title)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of ow		
November 11, 1968	(Date)	well name or number, or transp Separate Forms C-104 n	orten or other such change of conditional be filed for each pool in multip	
		completed wells.	-	