Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department STYLL Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION < 2 0 1993

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. PENNZOIL PETROLEUM COMPANY 30-015-00133 Address P. O. BOX 50090 - MIDLAND TX 79710-0090 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil \mathbf{x} Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Chevron U.S.A., Inc. - P.O. BOX 1150 - Midland TX 79702-1150 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation | Hackberry Hills Canyon Gas Lease Name Kind of Lease Lear No. NMO2500 Hackberry Hills Unit XXXXX, Federal MYPSK Location 880 2130 Feet From The _ ____ Feet From The South Line and ____ 22S___ 01 Township Range 25E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\mathbf{x}\mathbf{x}$ Pride Pipeline Company P.O. Box 2436 - Abilene TX 79604-2436 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P.O. Box 1492 - El Pase TX 79978-1492 If well produces oil or liquids, Rge. Unit Sec. Twp. Is gas actually connected? When 7 rive location of tanks. 10 01 | 22S | 25E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Cas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chake Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 2 2 1993 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY Signature By __ MIKE WILLIAMS Róv <u>Johnson</u> Accountant

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

SUPERVISOR, DISTRICT IF

2) All sections of this form must be filled out for allowable on new and recompleted wells.

-7316

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.