

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY G. K. Woods - Drawer 2527 - Hobbs New Mexico
(Address)

LEASE L. F. Rayreux WELL NO. 1-A UNIT H S 24 T 21S R 26E
DATE WORK PERFORMED July 22, 1955 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Sand-frac through casing perforations from 2634' to 2642' - using 2000 lbs. sand and 2000 gal. of thickened lease crude oil. 25 bbl. of lease crude oil used for breakdown fluid and 25 bbl. lease crude used for flush after treatment. Formation broke down at 3200# - Frac from 2000# to 1400# - flush ended at 1200# . Swabbed lead oil back and put well on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3145' TD 2670' PBD 2662.5 Prod. Int. 2630-2646' Compl Date June 24, 1955
Tbng. Dia 2-3/8" Tbng Depth 2630' Oil String Dia 5-1/2" Oil String Depth 2662.5'
Perf Interval (s) 2634' - 2642' - 3 shots per foot
Open Hole Interval None Producing Formation (s) Del. Sd.

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7/22/55</u>	
Oil Production, bbls. per day	<u>21/24 hr.</u>	<u>40/24 hr.</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>4 bbls.</u>	<u>20 bbls.</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day		
Witnessed by	<u>The Chemical Process Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name L. A. Hanson
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. A. Asch
Position Operator
Company G. K. Woods