NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Ru							Form C-103 (Revised 3-55) D P (1) (5 155) 1e 1106) MAY 2.5 1956			
COMPANY G. K. Woods -	P. O. Box 252	27 <b>- Heb</b>	ba New	Maxioo		ob.	Conc	Comm		
	(Ad	(Address)					ARTESIA OFFICE			
LEASE L. F. Hayroux	WELL NO.	#1-A	UNIT	H's	24	T 215	R	268		
DATE WORK PERFORMED_	4-7-56		POOL	Wilde	at					
This is a Report of: (Check	appropriate	block)		Resu	lts of	Test of C	asing	Shut-off		
Beginning Drilling	Operations		XX	Reme	dial V	Work				
Plugging				Other						
	· · · · · · · · · · · · · · · · · · ·							<del></del> ,		

Detailed account of work done, nature and quantity of materials used and results obtained. Send-Free through 5-1/2" easing- perforations from 2634' to 2642'- using send and 8000 gal. of lease cil. 83 bbls. Lease crude used for breakdown fluid and 72 bbls. lease crude used for flush after treatment. Changed tubing in well from 2" EVE to 2-1/2" EVE and put well back on pump.

		7			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	<u>_</u>			
Original Well Data:	-				
	5 Prod. Int. 2630	-2046 Comp	1 Date June 24, 195		
	Dil String Dia 🔄 🗲	1/2" Oil Stri	ng Depth <b>2662.5</b>		
Perf Interval (s) 2634' to 2642' - 3 sh	ots per foot.				
Open Hole Interval Reas Produc	ing Formation (s	) Del. Sd.			
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test <b>May 10, 1956</b>					
Oil Production, bbls. per day		2 bbls.	10 bbls.		
Gas Production, Mcf per day		TSTM	TUTH		
Water Production, bbls. per day		2 bbls.	150 bbls.		
Gas-Oil Ratio, cu. ft. per bbl.		TSTN	TST M		
Gas Well Potential, Mcf per day					
Witnessed by Buddy Knex		The Chesdeal	Process Company		
		(Company)			
OIL CONSERVATION COMMISSION	I hereby certify above is true a		-		
X	my knowledge.	nua			
Name fo. C. Farron	Name	KI ron	w		
Title <u>on entry announce</u>	Position	-Operator	·		
Date MAY	Company G. E.	Woods			