

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

October 28, 1996

Barber Oil Inc.
P.O. Box 1658
Carlsbad NM 88221-1658

Re: Properly Abandoned Wells: Barber Oil Inc., L. F. Rayroux A #1
Ut H, Sec 24-21-26

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged & abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling (2) a determination that the well is no longer usable for beneficial purposes (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

We have on file a plugging procedure from you dated May 12, 1993 that looks to be alright, but please note the small amendment.

Please notify the NMOCD office in Artesia by December 1, 1996 when we can expect the above captioned well to be brought into compliance.

Yours Truly



Ray Smith
Deputy Oil & Gas Inspector

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C
Revise

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5a. Indicate Type of Lease
State ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Barber Oil, Inc.	8. Farm or Lease Name L. F. Rayroux
3. Address of Operator P. O. Box 1658 Carlsbad, NM 88221-1658 (505) 887-2566	9. Well No. 1-A
4. Location of Well UNIT LETTER <u>H</u> <u>1950</u> FEET FROM THE <u>North</u> LINE AND <u>630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Carlsbad Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3165' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>AMENDED (2)</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Within 90 days of approval will MOL, rig up pulling unit, remove rods and tubing. Spot cement from T.D. @ 2670' to 2542' (128') and tag. Run free point to determine TOC on 5 1/2" casing. Will either shoot off 5 1/2" csg at about 2130' and cement across stub from 2355' to 2085' and tag OR spot 270' plug from 2355' to 2085' inside 5 1/2" (30 sxs) and move up hole to about 700' and shoot off 5 1/2" csg, spot 200' plug from 755' to 555' across stub, reef and shoe of 8-5/8" csg and tag. Spot 100' (25 SXS) inside 8-5/8" csg at 475' and tag. Fill 8-5/8" hole from 258' to surface with cement and overfill down backside of 8-5/8" csg and bring to surface. Set marker. Clean location. Plow roads, location and surface.

* It 5 1/2 csg is cut around the 353 shoe, cut a 750' Spot a 75 sxs plug wcc + tag. Work cement from 750 to 500', set a hole reef. We do not require the surface to be plugged. Also place salt gel between plugs. 25 LB per bbl of brine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. [Signature] TITLE President DATE 5/12/93