



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

G. E. Woods

L. F. Rayroux

(Company or Operator)

(Lease)

Well No. 12, in No $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 24, T. 21S, R. 26E, NMPM.Undesignated Pool, Eddy County.Well is 660 feet from East line and 1980 feet from South lineof Section 24. If State Land the Oil and Gas Lease No. is _____Drilling Commenced Nov. 9, 1955, 19____. Drilling was Completed Dec. 2,, 1955.Name of Drilling Contractor D & D Drilling CompanyAddress 1112 Magnolia Bldg. Dallas, TexasElevation above sea level at Top of Producing Reservoir 3154 ft. The information given is to be kept confidential until Dec. 6,, 1955.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 220 to 225 feet.No. 2, from 461 to 470 feet.No. 3, from 1200 to 1205 feet.No. 4, from 2550 to 2565 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32</u>	<u>New</u>	<u>704</u>	<u>Texas Pat.</u>			<u>Shut off surface water.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>704'</u>	<u>150</u>	<u>Plug Pump</u>	<u>34</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2709 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	113	113	Sand & Clay				
113	1105	662	Clay				
1105	1765	660	Heavy Lime & Sand				
1765	1863	98	Sand & Anhydrite				
1863	1960	97	Salt				
1960	2365	405	Lime & Shale				
2365	2425	60	Sand & Lime				
2425	2475	50	Lime				
2475	2498	23	Sand				
2498	2520	22	Lime				
2520	2709	189	Sand				
2709	2737	28	#1 Sand & Lime				
2737	2756	19	#2 Sand & Lime				
2756	2804	48	#3 Sand & Lime				
2804	2872	68	#4 Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator *W. A. Smith* Address *P. O. Box 2527 Hobbs New Mexico*
Name *W. A. Smith* Position or Title *Operator*

October 6, 1955

(Date)