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		Form <b>G</b> -103
NEW MEXICO OIL CONSERVAT	ION COMMISSION	(Revised 3-55)
MISCELLANEOUS REPORT	IS ON WELLS	1.3.2.2.2
(Submit to appropriate District Office as p		106) ~
COMPANY Ralph Love Bo	x 832, Midland, Texas	
(Address)		
LEASE Moutrey Brothers WELL NO. 1	JNIT 0 5 5 1	20-8 <sup>R</sup> 26-E
DATE WORK PERFORMED November 27, 1960	POOL Wildcat	
This is a Report of: (Check appropriate block)	Results of Tes	t of Casing Shut-off
Beginning Drilling Operations	Remedial Wor	k
<b>x</b> Plugging	Other	
	· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature and quant		
Reached total depth of 3810 ft. with no show of or abandon from Mr. Armstrong by phone 11-25-60. On	il or gas. Received p	ermission to plug and
		HIG Frage on LOTTONS!
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15 sacks from 3810 to 3757		
45 sacks from 1600 to 1450		
45 sacks from 1600 to 1450 33 sacks from 800 to 700		
45 sacks from 1600 to 1450 33 sacks from 800 to 700 7 sacks at top with marker		
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45 sacks from 1600 to 1450 33 sacks from 800 to 700 7 sacks at top with marker Plugging done by Halliburton. FILL IN BELOW FOR REMEDIAL WORK REPON Original Well Data: DF Elev TDPBD Prod Tbng. Dia Tbng Depth Oil Strin Perf Interval (s) Open Hole Interval Producing For RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	d. Int. Con ng Dia Oil St rmation (s)	ring Depth
45 sacks from 1600 to 1450 33 sacks from 800 to 700 7 sacks at top with marker Plugging done by Balliburton. FILL IN BELOW FOR REMEDIAL WORK REPON Original Well Data: DF Elev. TD PBD Prov Tbng. Dia Tbng Depth Oil Strint Perf Interval (s) Open Hole Interval Producing For RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day	d. Int. Con ng Dia Oil St rmation (s)	ring Depth
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Company

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OIL CONSERVATION COMMISSION

Name	W. a. Enessett
Title	OIL AND GAS INSPECTOR
Date	AUG 2 8 1961

(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name <u>I. H. Watson</u> Position <u>Agent</u>

Ralph Love

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COMMISSION
OIL CONSERVATION COMMISSION
No. Copies Received
OPERATOR
SANTA FE PRORATION OFFICE

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