NEW MEXICO OIL CONSERVATION COMM.... SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE . See 3

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any complete of or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an angular mean well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator Cleare M. Well No.	1	9-21-61 (Date)	······································	liev liexieo	(Place)						
County. Date Spudded T. 28-61 Date Drilling Completed Please indicate location: D C B A PRODUCING INTERVAL - Perforations S20-512								-			
Please indicate location: D C B A PRODUCING INTERVAL Perforations \$20-512 Left. Practice Casing Shoe \$55.1 Tubing \$20.1 Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size load oil used): 42 bbls.oil, bbls water in 21 hrs, min. Size load oil used): 42 bbls.oil, bbls water in 22 hrs, min. Size load oil used): 450.7 Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size water of Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Method of Testing (pitot, back pressure, etc.): Choke Size Method of Testing: Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing Method of Testing Method	.1/4,	/433	n	, in.							
Please indicate location: D C B A PRODUCING INTERVAL - Perforations	200l	P	atted /	Undesign	, NMPM.,	•	, T 20-3		_		J
Please indicate location: Flevation 166	41	B_96_4	r Completed	Data Deilling (7_28_61		Courty Date				4.2. -
Top Oil/Gas Pay 520 Name of Prod. Form. PRODUCING INTERVAL - Perforations 520-512 L/FL Draight Depth Open Hole Depth Casing Shoe 855 Tubing 520 Tubing 5	W .	825	PBTD	1 Depth 1836		3260	Elevation				
PRODUCING INTERVAL - Perforations S20-512 Depth Depth Casing Shoe S35 Tubing S20 Depth Casing Shoe S35 Tubing S20 Depth Casing Shoe S35 Tubing S20 OP Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size M N O P load oil used): 12 bbls.oil, 3 bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Day; Hours flo	_							Cauon.			
Open Hole Casing Shoe SSS Tubing 520* OIL WELL TEST - Che Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size of the control of the								A	В	C	ן מ
Open Hole Casing Shoe SSS Tubing 520* OIL WELL TEST - Che Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, bbls water in this, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Manual				nejote	1/24 Dr	520-532	Perforations_				
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 12 bbls.oil, bbls water in 21 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 1 July Date first new Press. Press. Press. oil run to tanks Gil Transporter Messed Corp. Gas Transporter Messed Corp.		520'	Depth Tubing	h	Depth			H	G.	F	E
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 12 bbls.oil, bbls water in 21 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tubing Date first new Press. Press. Press. oil run to tanks Gil Transporter Moscod Corp. Gas Transporter Moscod Corp.						-	OIL WELL TEST				
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 12 bbls,oil, 3 bbls water in 21 hrs, 6 min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 10 Sand: 10 S	oke ze	Chol	inhrs,	bbls water in	bbls.oil,	Test:	Natural Prod.	I	J	K	L
Casing and Community Record Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Method of Testing:	of	ual to volume	lume of oil equa	er recovery of volum	Treatment (afte	d or Fractur	Test After Aci		X	_	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 500 Method of Testing: Casing Tubing Date first new Press. Press. Oil run to tanks Please Gas Transporter Messed Corp. Gas Transporter Messed Corp.		Choke min. Size	24 hrs, 0	bbls water in	ols,oil,	: k2 _b	load oil used)	P	0	N	M
Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 15,000 20/1						-	GAS WELL TEST				
Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): \$5,000 20/10 2		Size	Choke :	Dav: Hours flowed	MCF/I	Test:	Natural Prod.		60 PB	16	50 78
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Some Toling Date first new Press. Press. oil run to tanks 9-18-61 Gil Transporter Memod Corp. Gas Transporter Home							_	ting Record	nd Ceme	sing a	ibing "Ce
Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): \$5.000 Sond v/57 ble. 41 k8 bbleleed, 130 Casing Tubing Date first new Press. Press. oil run to tanks 9-19-61 Gas Transporter Noncod Corp. Gas Transporter Noncod Corp.								Sax	Feet	1	Size
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 15,000 20/10 20								250	× .	24	L4/30
sand): 35,000 20/10 3 pnd 1/527 blood 130 Casing Tubing Date first new press. Press. Press. oil run to tanks 9-10-61 Gas Transporter None Corp. Gas Transporter None Corp.	nd	water, oil, an	such as acid, v	f materials used, su	(Give amounts of	re Treatment	Acid or Fractu	4,50	-	"	-7/ 6
Casing Jubing Date first new Press. Press. oil run to tanks 9-19-61 Oil Transporter None Gas Transporter None				_				310	5 '	8:	
Oil Transporter Mome Gas Transporter Nome		11		t new	Date first	Tubing	Casing			.بر	NO 12000
Gas Transporter None							1		יטי	 2	- LUE
			<u>,</u>	<u> </u>			1	:			
emarks:											
			***************************************			•••.	**********		••••••	••••••	marks:.
					•	••••••			*********	• • • • • • • • • • • • • • • • • • • •	••••••
I hereby certify that the information given above is true and complete to the best of my knowledge.			nowledge.	the best of my kno	and complete to	hove is true	mation given a	t the infor	ify th		I her
pproved 19 Ben Caspany 19 Bondo Cil & Ges Caspany						10	titation given a	. the hilor			_
pproved SEP 2 8 1961 ,19 Roado Ol 1 & Gas Company (Company or Operator.)		~~ / }				, 13	61	ੇ 2 ਨੂੰ 196	OE.	••••••	proved.
OIL CONSERVATION COMMISSION By: A heart by Syntagener	<u>'</u> (dgmen	ry Smiz	Klesser la	Ву:				ONSER	IL C	Ċ
me a transfer met Mat Bad Sunt		•		d. Dred. Sunk	″ Tida Me		<i>-</i> 21	ton	0.	n P	<i>></i>
Title Send Communications regarding well to:		vell to:	as regarding we	d Communications				SALLE TO		· •< 4	: <i>[!.</i> ,
tle							••••••••••••••••••••••••••••••••••••••	Marety	am GAS	WIL A	tle
Name											

No. Copies Received DISTRIBUTION FULL STED OPERATOR SANTA FE' PRORATION ONNES U. S. G. S. FLANCE CATER SELÉ	TRICT OFFICE	ARTESIA DIS
DPERATOR SANTA FE' PRORATION OFFICE U. S. G. S. PRARE LEAR		No. Copies Received
OPERATOR SANTA FE' PRORATION ONLY STATE LAND ONLY U. S. G. S. PLANCE WER	BUTION .	DISTRI
SANTA FE' PRORATION OFFICE U. S. G. S. PRAISE CLARK		
PRORATION ONLS STATE LAND OFFICE U. S. G. S. PLANCE CLER	73.11.0	OPERATOR
J. S. G. S. PANCE MER		SANTA FE'
J. S. O. S. FLANCE WITER	,	PROPATION OFFICE
U. S. G. S.		STATE LAND OFFICE
C/L		FAREWER.
1		SILL
TOREN GO MORE		TOREN GOMEST

* * *

,