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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

COLPA

Richfield Cil Corporation	555 South Flower St.	, Los Angeles, 15, C	alifornia-
Lake Melillan. Unit	in SE 1 of	Sec, T, T	20-6
B	t Field,		County.
Well isfeet south of the North line a			
If State land the oil and gas lease is No	Assignment No		-
If patented land the owner is			******
If Government land the permittee is		, Address	*******
The Lessee is		, Address	*****
Drilling commenced		pleted	19.
Name of drilling contractor.		, Address	
Elevation above sea level at top of casing	feet.	TUIDE, UKIN	
The information given is to be kept confidential u	ntil	₩ đ	.
No. 1, fromto			
No. 2, fromto	No. 5, from	toto	
No. 3, fromto	No. 6, from	toto	
I	MPORTANT WATER SANDS		
Include data on rate of water inflow and elevation	n to which water rose in hole.		

No. 1	1,	from	.to	feet.	
	·	BAS 100			***-***********************************
No. 1	2,	from	.to	feet.	
No.	3,	from	.to	feet.	
No. 4	4,	from	.to	feet.	••••••••••••••••••••••••••••••••••••••

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED	PERFO	RATED	1
						FROM	FROM	TO	PURPOSE
11-3/4"	- 54#	Insert	A. 0.	6141	Plain				
			enith		guide				
		-							
·· - ·· -· ··									
]						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

	~	· · · ·		- Halliburtor			
	·			PLUGS AND ADAL	TERS		
Heaving p	lug—Mate	rial		Length		Depth Set	
				-		-	
-			RECORD OF S	HOOTING OB CHE	MICAL TR	EATMENT	
	1					······································	<u></u>
SIZE	SHELL	JSED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
					, 		
]]			
Results of s	hooting or	chemical (treatment	•••••			
*************		****************		***************************************		********	
	··· ··· ······························	•••••••					••••••••••••••••••••••••••••••••••••••
			RECORD OF	DRILL-STEM ANI	SPECIAL	TESTS	/
f drill-sten	a or other :	special tes	ts or deviation surv	veys were made, sub	mit report	on separate sheet a	nd attach hereto.
	attach			TOOLS USED	-	•	
			Ö	°fc	et, and iro	mI	eet to
				••			
Cable tooli	s were used	d from	feet t	ofe			
Cable tooli	s were used	d from	feet to	ofe	et, and from		
			feet to	PRODUCTION	et, and from		
Put to prod	lucing			PRODUCTION	et, and from	mf	eet tofee
Put to prod The product	lucing tion of the	first 24 h	Durs was	PRODUCTION	et, and from of fluid of	mf	eet tofee % was oil;%
Put to prod The product emulsion;	lucing tion of the	first 24 ho .% water;	Durs was	PRODUCTION , 19 barrels sediment. Gravit	et, and from of fluid of y, Be	mf	eet tofee % was oil;%
Put to prod The product emulsion; If gas well,	lucing tion of the cu. ft. per	first 24 h % water; r 24 hours.	Durs was	PRODUCTION , 19 barrels sediment. Gravit Gallons	et, and from of fluid of y, Be	mf	eet tofee % was oil;
Put to prod The product emulsion; If gas well,	lucing tion of the cu. ft. per	first 24 h % water; r 24 hours.	Durs was	PRODUCTION , 19 barrels sediment. Gravit 	et, and from of fluid of y, Be	mf	eet tofee % was oil;%
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FORMATION RECORD

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 	2250 2387 2650 2652		Sand Sand and Line Line Sand and Line Shale and sand Line			
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