

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ILLEGIBLE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

John E. [illegible] (Company or Operator) [illegible] (Lease)
Well No. 1, in 1/4 of 36 1/4, of Sec. 16, T. 20S, R. 15E, NMPM.
Well is 1930 feet from [illegible] line and 1700 feet from [illegible] line of Section 36. If State Land the Oil and Gas Lease No. is 6-11516.
Drilling Commenced 4-23-94, 19 [illegible] Drilling was Completed 7-7-94, 19 [illegible]
Name of Drilling Contractor Oil States Drilling Company
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 2350. The information given is to be kept confidential until [illegible], 19 [illegible].

OIL SANDS OR ZONES

No. 1, from [illegible] to [illegible] No. 4, from [illegible] to [illegible]
No. 2, from [illegible] to [illegible] No. 5, from [illegible] to [illegible]
No. 3, from [illegible] to [illegible] No. 6, from [illegible] to [illegible]

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from [illegible] to [illegible] feet.
No. 2, from [illegible] to [illegible] feet.
No. 3, from [illegible] to [illegible] feet.
No. 4, from [illegible] to [illegible] feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/8	24	NEW	465	Boxing			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2	8 5/8	405	200	Ballston		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole
100 6560-6710 250' shut
1040-9327 25 1100' 1100' 1100'
9206-9415 30' 1100'

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 11560 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
6020	7220	1200	Lime and shale
7220	7500		Lime
7500	7860		Sand and Shale
7860	8900		Lime and Shale
8900	10500		Lime and Sand
10500	10900		Shale
10900	11380		Lime
11380	11560		Lime and Chert

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... JOHN M KELLY

Address Box 5671 Knoxville

Name Robert H. Kelly

Position or Title..... *Secretary*.....