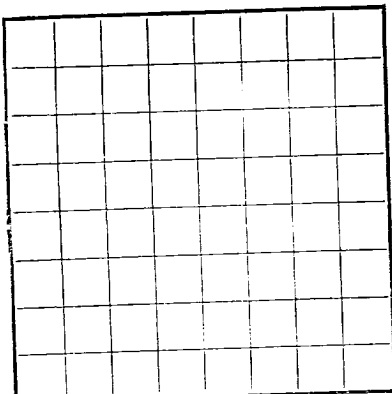


U. S. LAND OFFICE

SERIAL NUMBER 04525-A

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED

UNITED STATES

RECEIVED

JUN 4 1962

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICOO. C. S.  
ARTESIA, NEW MEXICO

## LOG OF OIL OR GAS WELL

Company Simms & Keese Oil Company Address 200 Hooker Bldg. - Artesia, N.M.Lessor or Tract Rondo Field Wildcat State New MexicoWell No. 1 Sec. 7 T. 21 R. 26 Meridian NMPM County EddyLocation 660 ft. X of N. Line and 660 ft. R of W. of 2 Line of Section 7 Elevation 3227  
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.

Signed \_\_\_\_\_

Date May 31, 1962Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling April 22, 1962 Finished drilling May 14, 1962

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 162 to 194 No. 3, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 210 to 216 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing  | Weight per foot | Threads per inch | Make        | Amount     | Kind of shoe | Cut and pulled from | Perforated |     | Purpose               |
|--------------|-----------------|------------------|-------------|------------|--------------|---------------------|------------|-----|-----------------------|
|              |                 |                  |             |            |              |                     | From—      | To— |                       |
| <u>10</u>    | <u>32.75</u>    |                  | <u>CPI</u>  | <u>226</u> | <u>Reg.</u>  | <u>103</u>          |            |     | <u>Water shut off</u> |
| <u>8 5/8</u> | <u>24</u>       |                  | <u>Used</u> | <u>249</u> | <u>Reg.</u>  |                     |            |     | <u>"</u>              |
| <u>7</u>     | <u>20</u>       |                  | <u>Used</u> | <u>365</u> | <u>Reg.</u>  | <u>167</u>          |            |     | <u>"</u>              |

## MUDDING AND CEMENTING RECORD

| Size casing  | Where set  | Number sacks of cement | Method used   | Mud gravity | Amount of mud used |
|--------------|------------|------------------------|---------------|-------------|--------------------|
| <u>10</u>    | <u>228</u> |                        | <u>Mudded</u> | <u>12#</u>  | <u>2 sacks</u>     |
| <u>8 5/8</u> | <u>249</u> | <u>80</u>              | <u>Denton</u> |             |                    |
| <u>7</u>     | <u>365</u> | <u>35</u>              | <u>Denton</u> |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 374 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

| FROM—      | TO—                     | TOTAL FEET | FORMATION                         |
|------------|-------------------------|------------|-----------------------------------|
| <u>0</u>   | <u>17</u>               | <u>17</u>  |                                   |
| <u>17</u>  | <u>27</u>               | <u>10</u>  | <u>Lime</u>                       |
| <u>27</u>  | <u>65</u>               | <u>38</u>  | <u>Lime &amp; Sand</u>            |
| <u>65</u>  | <u>190</u>              | <u>125</u> | <u>Lime</u>                       |
| <u>190</u> | <u>220</u>              | <u>30</u>  | <u>Lime &amp; Sand</u>            |
| <u>220</u> | <u>374</u>              | <u>154</u> | <u>Lime</u>                       |
|            | <u>TOP SEVEN RIVERS</u> |            | <u>126 from Gamma Ray Neutron</u> |

