

[illegible]

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

J. W. Baker

John Lowenbruck Estate

.....
(Company or Operator)

(Lessee)

Well No. **1**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **24**, T. **21 S**, R. **26 E**, NMPM.

Wildcat

Eddy

.Pool.

County

Well is 990 feet from North line and 330 feet from East line

of Section 24 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**Feb. 15**.....19**54**.....Drilling was Completed.....**March 23**.....19**54**

Name of Drilling Contractor..... **Ken Woods Company**

Address..... **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head 3179DF3170GL The information given is to be kept confidential until

..... 19

No. 1, from 2474 to 2494 No. 4, from _____ to _____
 No. 2, from 2660 to 2664 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 510 to 530 feet. 400 ft. in hole

No. 2, from 1609 to 1634 feet. 1500 Ft. in hole

No. 3. from 2610 to 2664 feet.

No. 4. from 2664 to Fraced into water feet. 3 bbl. / hr.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36	New	532	Larkin			
5 1/2	15.5	"	2650				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	8 5/8	541	120	Pump plug		
7 7/8	5 1/2	2658	40			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Chemical Process Sandfraced with 1500 lbs. 2660-2664

Result of Production Stimulation.....Fraced into water, little oil show

..Depth Cleaned Out.....

F O R D O F D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2664 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Lime & Sand	2632	2653	21	Lt. grey sand
610	1760	1150	Lime	2653	2660	7	Black shale
1760	1850	90	Sand & Andydite	2660	2664	4	Sand
1850	1930	80	Salt				
1930	2180	250	Lime				
2180	2200	20	Sand				
2200	2330	130	Lime				
2330	2370	40	Sand				
2370	2400	30	Lime & Sand				
2400	2474	74	Lime				
2474	2497	23	Sand				
2497	2522	25	Lime				
2522	2582	60	Grey sand				
2582	2632	48	Light grey sand & black sandy shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator, Sun Oilfield Contractors

Address, Box 1716, El Paso, Tex.

Name, J. H. McAdams

Position or Title