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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

J. W. Baker

(Company or Operator)

John Lowenbruck Estate

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 24, T. 21 S., R. 26 E., NMPM.

Wildcat

Pool,

Eddy

County.

Well is 990 feet from North line and 330 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced Feb. 15, 1954. Drilling was Completed March 23, 1954.

Name of Drilling Contractor Ken Woods Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3179DF3170GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2174 to 2194 No. 4, from to

No. 2, from 2660 to 2664 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 510 to 530 feet 400 ft. in hole

No. 2, from 1609 to 1634 feet 1500 Ft. in hole

No. 3, from 2610 to 2664 feet

No. 4, from 2664 to Fraced into water feet 3 bbl. / hr.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36	New	532	Larkin			
5 1/2	15.5	"	2650				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	9 5/8	547	120	Pump plug		
7 7/8	5 1/2	2653	40			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Chemical Process Sandfraced with 1500 lbs. 2660-2664

Result of Production Stimulation Fraced into water, little oil show

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2664 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Lime & Sand	2632	2653	21	Lt. grey sand
610	1760	1150	Lime	2653	2660	7	Black shale
1760	1850	90	Sand & Andydite	2660	2664	4	Sand
1850	1930	80	Salt				
1930	2180	250	Lime				
2180	2200	20	Sand				
2200	2330	130	Lime				
2330	2370	40	Sand				
2370	2400	30	Lime & Sand				
2400	2474	74	Lime				
2474	2497	23	Sand				
2497	2522	25	Lime				
2522	2582	60	Grey sand				
2582	2632	48	Light grey sand & black sandy shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator *San Oilfield Contractors* Address *Box 1716 Hobbs, N.M.*
Name *J. McAllister* Position or Title *12/1/55* (Date)